FOR KCC USE:

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: May 18, 1993

OPERATOR: License #: 5046
Name: Raymond Oil Company, Inc.
Address: P.O. Box 48788
City/State/Zip: Wichita, KS 67201
Contact Person: Pat Raymond
Phone: 316-267-4214

CONTRACTOR: License #: 5929
Name: Murfin Drilling Company

Well Drilled For: Oil

Well Class: Infief
Type Equipment: X. Mud Rotary

Drilling Equipment: Appr. 180' Ne.

IS SECTION __ X REGULAR ______ IRREGULAR ______
(Note: Locate well on the Section Plat on Reverse Side)

County: Cheyenne

Lease Name: Briney Farms

Field Name: Pinalto South

Target Formation(s): X. 

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Nearest lease or unit boundary: 1140

Ground Surface Elevation: 3370

Water well within one-quarter mile: X.

Public water supply well within one mile: X.

Depth to bottom of fresh water: 250

Depth to bottom of usable water: 170

Surface Pipe by Alternate: X. 1

Length of Surface Pipe Planned to be set: 325

Length of Conductor pipe required: None

Projected Total Depth: 4750

Formation at Total Depth: Cherokee

Water Source for Drilling Operations: X. 

DWR Permit #: 

Will Cores Be Taken: X.

If yes, proposed zone: 

Directional, Deviated or Horizontal wellbore? X.

If yes, true vertical depth: 

Bottom Hole Location: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED INTO TWO ARMS TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 11, 1993
Signature of Operator or Agent: Pat Raymond
Title: Vice President

FOR KCC USE:
API # 15- \-020-20225-00-00-
Conductor pipe required None
Minimum surface pipe required 325 feet per Alt: O
Approved by: C8S-124-93

This authorization expires: 11-12-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 

REMEMBER TO:
- File Drill Pit Application (form CD-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1256.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- ____________________________ LOCATION OF WELL: COUNTY _________________
OPERATOR ________________________________ ______ feet from south/north line of section
LEASE ________________________________ ______ feet from east/west line of section
WELL NUMBER ___________________________ SECTION ______ TWP ________ RG ______
FIELD _________________________________ IS SECTION ______ REGULAR or ______ IRREGULAR

NUMBER OF ACRES ATTRIBUTABLE TO WELL ______ - ______ - ______ - ______ - ______
QTR/QTR/QTR OF ACREAGE ______ - ______ - ______ - ______ - ______

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ______ NE ______ NW ______ SE ______ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.