REQUEST FOR INFORMATION

January 05, 2005

Dart Cherokee Basin Operating Co., LLC -- KCC License # 33074
600 Dart Rd
PO Box 177
Mason, MI 48854

RE: API Well No. 15-205-25663-00-00
KEBERT TRUST D4-21
N2SESE, 21-30S-15E
WILSON County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on September 25, 2003, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

v Well not drilled: Signature ___________________________ Date: ___________________________

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of $100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of $500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

[Signature]
Supervisor
Production Department
RECEIVED
15000-12.0
Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 9-30-03
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
SEP 25 2003

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date: October 03, 2003

OPERATOR: License #: 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Gerrit Lynn Thompson
Phone: 320-331-7670

CONTRACTOR: License #: 5675
Name: McPherson Drilling

Well Drilled For:
[ ] Oil [ ] Gas [ ] Gas Storage [ ] Oil and Gas Storage [ ] Other
[ ] Enr Rec [ ] Storage [ ] Pool Ext. [ ] Gas and Oil Storage [ ] Other
[ ] OWWO Disposal [ ] Air Rotary [ ] Other
[ ] Seismic: [ ] Wildcat [ ] Other

Well Class: [ ] Infield [ ] Mud Rotary [ ] Other

Type Equipment: [ ] Oil [ ] Gas [ ] Storage [ ] Enr Rec
[ ] Gas Storage [ ] Oil and Gas Storage [ ] Other
[ ] Oil and Storage [ ] Gas and Oil Storage [ ] Other

Spot: Ap. 9/2 SE 26 Sec. 21 Twp. 30 S., R. 15

Is SECTION: [ ] Regular [ ] Irregular?
(Note: Locate well on the Section Plot or reverse side)

County: Wilson
Lease Name: Kebert Trust
Field Name: Cherokee Basin Coal Gas Area
Is this a Prorated / Shared Field?: [ ] Yes [ ] No
Target Information(s): Mississippian

Nearest Lease or Unit Boundary: 660
Ground Surface Elevation: 1018
Water well within one-quarter mile: [ ] Yes [ ] No
Public water supply well within one mile: [ ] Yes [ ] No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200

Surface Pipe by Altimate: [ ] 1 [ ] 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: NONE

Projected Total Depth: 1556
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [ ] Other

DWR Permit #: [ ] Yes [ ] No

Will Cores be taken?: [ ] Yes [ ] No

(Note: Apply for Permit with DWR)

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface to within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,851-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 23, 2003  Signature of Operator or Agent:  

KCC WICHITA

RECEIVED
JAN 13 2005

For KCC Use ONLY
API #: 205 - 25663.00.00
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Att. 

This authorization expires: 3-25-04 (This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field promotion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 10-22-17

Well File

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202