STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM

API NUMBER NA (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR A. L. Abercrombie, Inc. OPERATORS LICENSE NO. 5393
ADDRESS 801 Union Center Wichita, KS 67202 PHONE # (316) 262-1841
LEASE (FARM NAME) Huber WELL NO. 1
WELL LOCATION SE NW SEC. 21 TWP. 5 RGE. 30 (E or W)
COUNTY Decatur TOTAL DEPTH 4170' FIELD NAME

check one:
OIL WELL X GAS WELL INPUT WELL SWD WELL D&A

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? 
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
E L. Abercrombie ADDRESS Rt. #1 Box 56 Great Bend, KS 67530
PHONE # (316) 793-8186

PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NO.
ADDRESS Box 347 Chase, KS 67524 PHONE # (316) 938-2457

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:
NAME A. L. Abercrombie, Inc.
ADDRESS 801 Union Center Wichita, KS 67202 PHONE # (316) 262-1841

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OR ACTING AGENT.

SIGNED: E L. Abercrombie (Applicant or Acting Agent)
DOD: 2-13-86

[Signature]

CONSERVATION DIVISION
Rev. 12/14/82
FORM CP-1
FEB 18 1986
KANSAS DRILLERS LOG

API No. 15 — 039 — 20,304-00-00

Operator
A.L. Abercrombie, Inc.
Address
801 Union Center, Wichita, Kansas 67202
Well No.
1
Footage Location
1980 feet from 14N line
1980 feet from 12E (W) line
Principal Contractor
Abercrombie Drilling, Inc.
Geologist
Charles Johnson
Speed Date
May 5, 1975
Date Completed
Koch Oil Company

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>228'</td>
<td></td>
<td>160</td>
<td>None</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>4 1/2&quot;</td>
<td>4173'</td>
<td>50-50 Posmix</td>
<td>100</td>
<td>Common</td>
<td>12% Gliconite per sack</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
<th></th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td></td>
<td></td>
<td>4116'-4120'</td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td></td>
<td></td>
</tr>
<tr>
<td>4011'-4016'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used

2500 Gal. Non-E 4116'-4120'
500 Gal. Non-E 4011'-4016'

INITIAL PRODUCTION

Date of first production
May 30, 1975

Producing method (flowing, pumping, gas lift, etc.)
Pumping

RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>CFPB</th>
</tr>
</thead>
<tbody>
<tr>
<td>76</td>
<td>bbls.</td>
<td>MCF</td>
<td>none</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposal of gas (vented, used on lease or sold)

Producing interval(s)

4116'-4120'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3930 S.W. Meridian P.O. Box 170271, Wichita, Kansas 66217. Phone AC 316-552-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
February 18, 1986

WELL PLUGGING NOTICE

Huber #1
SE NW
Sec. 21-58-30W
Decatur County

A. L. Abercrombie, Inc.
801 Union Center
Wichita, KS 67202

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson, Director

Please contact the district office to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).