STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 039-20,356-DD-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR A. L. Abercrombie, Inc. OPERATORS LICENSE NO. 5393

ADDRESS Rt. #1, Box 56, Great Bend, Ks. 67530 PHONE # (316) 793-8186

LEASE (FARM) Robertson WELL NO. 3 WELL LOCATION SE NE COUNTY Decatur

SEC. 21 TWP. 5 RGE. 30 (E)or(W) TOTAL DEPTH 4125 PLUG BACK TO Open Hole

Check One:

OIL WELL X GAS WELL D & A SWD or INJ WELL DOCKET NO.

SURFACE CASING SIZE 8 5/8 SET AT 244 CEMENTED WITH 165 SACKS
CASING SIZE 4 1/2 SET AT 4120 CEMENTED WITH 200 SACKS
PERFORATED AT 4114-4119 Open Hole 4120-25

CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL In compliance with rules &
regulations State of Kansas

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND
REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

E. L. Abercrombie

ADDRESS Rt. #1, Box 56, Great Bend, Ks. 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc.

ADDRESS P.O. Box 347, Chase, Ks. 67524

LICENSE NO. 6050 PHONE # (316) 938-2943

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED:

E. L. Abercrombie

DATE: 6-1-90
## KANSAS DRILLERS LOG

**API No.** 15 — 039 — 20,356 -00-0

**County Number**

**Operator**
A. L. Abercrombie, Inc.

**Address**
801 Union Center, Wichita, Kansas 67202

**Well No.** 3

**Lease Name**
ROBERTSON

**Feetage Location**

- **feet from (N) (S) line**
- **feet from (E) (W) line**

**Principal Contractor**
Abercrombie Drilling, Inc.

**Geologist**

**Spud Date**
August 30, 1976

**Total Depth**
4125′

**P.B.T.D.**

**Date Completed**
October 7, 1976

**Oil Purchaser**

---

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>250′K.B.</td>
<td>4125'</td>
<td>Sun Quickset</td>
<td>196</td>
<td>12½# Gilsonite 10% Salt, 4# Friction Reducer</td>
</tr>
<tr>
<td>Production</td>
<td>4½&quot;</td>
<td>4120′</td>
<td>50/50 posmix Common Cement</td>
<td>150 sx.</td>
<td>50 sx.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### LINER RECORD

- **Top, ft.**
- **Bottom, ft.**
- **Sacks cement**

### PERFORATION RECORD

- **Shots per ft.**
- **Size & type**
- **Depth interval**

### TUBING RECORD

- **Size**
- **Setting depth**
- **Packer set at**

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- **Amount and kind of material used**
- **Depth interval treated**

---

### INITIAL PRODUCTION

- **Date of first production**
- **Producing method (flanging, pumping, gas lift, etc.)**
- **Pumping**

### RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>7</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Disposition of gas (vented, used on lease or sold)

- **Producing interval(s)**

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 S. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
**WELL LOG**

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Clay</td>
<td>0</td>
<td>251</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Sand.</td>
<td>251</td>
<td>2230</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>2230</td>
<td>2600</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2600</td>
<td>2640</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>2640</td>
<td>3375</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>3375</td>
<td>3905</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3905</td>
<td>4125</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rotary Total Depth</td>
<td></td>
<td>4125</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ELECTRIC LOG TOPS:**

- Anhydrite 2603' (+283)
- B/Anhydrite 2639' (+244)
- Heebner 3888' (-1005)
- Toronto 3921' (-1038)
- Lansing 3934' (-1051)

**DST #1 (3986-4013') 30", 45", 30", 45".**
- Weak Blow 40", died
- Rec. 10' clean oil, 15' oil cut mud.
- IFP 20-26#, IBHP 661#, FFP 26-34#, FBHP 548#.

**DST #2 (4096-4125') 15", 45", 90", 45".**
- Rec. 140' gas in pipe & 40' muddy oil.
- IFP 13-21#, IBHP 555#, FFP 21-26#, FBHP 610#.

**USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.**

---

**Date Received**
9-6-1990

**STATE CONSOLIDATION COMMISSION**

**JUN 4 1990**

**CONSERVATION DIVISION**

**Wichita, Kansas**

---

**Jerry A. Langrehr**

**Signature**

**Executive Vice President**

**Title**

**November 9, 1976**

**Date**
NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

A.L. Abercrombie, Inc.
Rt. #1, Box 56
Great Bend, KS 67530

Robertson #3
SE NE 21-05-30W
Decatur County, KS
API No. 15-039-20,356

July 23, 1990

Gentlemen:

This letter is to notify you that the Conservation Division
is in receipt of your plugging proposal, form CP-1, for the above-
captioned well.

Your CP-1 has been reviewed by the Conservation Division
central office for completeness and to verify license numbers. The
plugging proposal will now be forwarded to the district office
listed below for review of your proposed method of plugging.
Please contact the district office for approval of your proposed
plugging method at least five (5) days before plugging the well,
pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by
an administrative penalty of up to $1000.

It has recently come to my attention that the form CP-1 has
been filed by operators other than the owner or operator of the
well and without the consent of the owner or operator. The
Conservation Division's review of form CP-1, either in the central
or district office, does not include an inquiry into well ownership
or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug
the above-captioned well by persons not having legal
rights of ownership or interest in the well. This notice
is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

District: #4, 2301 E. 13th
Hays, KS 67601
(913) 628 - 1200