State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot
330' N.C., SW 340' Sec. 31, Twp 5 S, Rg 36

Expected Spud Date: 4-28-94

OPERATOR: License #: 6600
Name: Don Karst Well Service, Inc.
Address: P.O. Box 1316
City/State/Zip: Hays, KS 67601
Contact Person: Don Karst
Phone: 913-629-1423

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations
Well Drilled For: 913-463-578
Well Class: Type Equipment:
X Oil Enh Rec X Infield X Mud Rotary
Oz Storage Pool Ext Air Rotary
OMNO Disposal Wildcat Cable
Seismic # of Holes Other

If OMNO: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well is consistent with K.A. 55-101, et. seq.

It is agreed that the following minimum requirements shall be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the productive formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and displacement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY UsABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-21-94

Signature of Operator or Agent: [Signature]

FOR FCC USE:
API #: 15-153-2800-00-00
Conductor pipe required: None feet
Minimum surface pipe required 400' feet per Alt. X
Approved by:

This authorization expires: 10-22-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-______________________________ LOCATION OF WELL: COUNTY_____________________
OPERATOR ________________________________ feet from south/north line of section
LEASE ________________________________ section of section
WELL NUMBER ________________ section feet from east/west line of section
FIELD ________________________________ TWP ___________ R G ___________

NUMBER OF ACRES ATTRIBUTABLE TO WELL______________________________ 
QTR/QTR/QTR OF ACREAGE ________________________________

IS SECTION REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

SEWARD CO.

40 ACRES

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section’s south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.