# WELL LOG

**Drill Stem Tests Taken**
- Yes
- No

**Cores Taken**
- Yes
- No

**Formation Description**
- Name
- Top
- Bottom

**DST #1 3706' - 3731' (Lansing/Kansas City - C zone)**

- IHP: 1863#
- 30 min Preflow: 19 - 19#
- 60 min ISIP: 1011#
- 60 min 2nd FP: 28 - 28#
- 60 min FSIP: 820#
- FHP: 1844#

Open w/weak blow, died 25 mins., final flow w/weak blow, died 21 mins., reouched 65' WCM, 2000 ml mud w/tr. wtr., nu show.

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**Casing Record**

- Purpose of String
- Size Hole Drilled
- Size Casing Set (in G.D.)
- Weight Lbs/ft
- Setting Depth
- Type of Cement Used
- Type and Percent Sacks
- Additives

- Surface 12 1/4" 8 5/8" 24" 260.16 60/40 F.C. 180' 2% Cel 3/2% Acid

**Perforation Record**

- Shots Per Foot: Specify Footage of Each Interval Perforated
- Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

**Tubing Record**

- Size
- Set At
- Packer at
- Liner Run
- Yes
- No

**Date of First Production**

- Producing Method
- Flowing
- Pumping
- Gas Lift
- Other (explain)

**Estimated Production Per 24 Hours**

- Oil Bbls
- Gas MCF
- Water Bbls
- Gas-Oil Ratio
- Gravity

**Disposition of gas**

- Vented
- Open Hole
- Used on Lease
- Other (Specify)

**Completion**

- Originally Completed
- Drilled and Completed
- Dual Hole
- Carbonated

**Production Interval**