TWO (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e., electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-103 & 82-2-123) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY
ADDRESS P. O. Box 3723
Victoria, TX 77903

** CONTACT PERSON Melvin Klotzman
PHONE 1-800-531-3640

PURCHASER
ADDRESS

DRILLING CONTRACTOR Murfin Drilling Company
ADDRESS 617 Union Center Building
Wichita, KA 67202

PLUGGING CONTRACTOR Murfin Drilling Company
ADDRESS 617 Union Center Building
Wichita, KA 67202

TOTAL DEPTH 4160 PBT D & A
SPUD DATE 11/17/82 DATE COMPLETED 11/23/82
ELEV: GR 2861 DF KB 2866

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 270 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWM.O. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of December, 19---

MY COMMISSION EXPIRES: 12-07-84

** The person who can be reached by phone regarding any questions concerning this information.
Check if no Drill Stem Tests Run.

Driller's Log

Clay & Shale 500' 500' Anhydrite 2596'
Sand & Shale 1748' 1748' Base Anhydrite 2631'
Dakota Sand 1802' 1802' Topeka 3737'
Shale & Sand 2340' 2340' Heebner 3855'
Shale 2381' 2381' Toronto 3887'
Blane 2421' 2421' Lansing 3901'
Cedar Hills 2421' 2421' Base K.C. 4126'
Sand & Shale 2421' 2421' Total Depth 4160'
Anhydrite 2780' 2780' 2780'
Sand & Shale 2780' 2780' 2780'
Shale 3675' 3675' 3675'
Lime & Shale 3675' 3675' 3675'

Ran Radiation Guard Log from 4160' to surface.


If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additive</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/2&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>270'</td>
<td>60/40 Poy</td>
<td>225</td>
<td>3% CaCl₂</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Estimated

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>bibl</td>
<td>MCF</td>
<td>bbls.</td>
<td>CPG</td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold):

Perforations