**STATE CORPORATION COMMISSION OF KANSAS**

**OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM**

**ACO-1 WELL HISTORY**

**DESCRIPTION OF WELL AND LEASE**

**Operator:** License # 5135

John O. Farmer, Inc.

1100 P.O. Box 352

Russell, KS 67655

**City/State/Zip:**

**Purchaser:**

**Operator Contact Person:** Margaret Schulte

(913) 483-3144

**Contractor:** License # 5135

Brend O. Farmer

**Wellsite Geologist:**

**Phone:**

**Designate Type of Completion**

- [ ] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] SWD
- [ ] Temp Abd
- [ ] Delayed Comp.
- [ ] Gas
- [ ] Inj
- [ ] Other (Core, Water Supply etc.)

- [ ] OGW: old well info as follows:

- [ ] Operator:

- [ ] Well Name
- [ ] Comp. Date
- [ ] Old Total Depth

**WELL HISTORY**

**Drilling Method:**

- [ ] Mud Rotary
- [ ] Air Rotary
- [ ] Cable

**8-16-85** 8-17-85 8-19-85

**Spud Date** 8-19-85 **Date Reached TD** **Completion Date**

**2335'**

**Total Depth** PTD

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used? **Yes** **No**

If yes, show depth set, cemented feet

If alternate 2 completion, cement circulated from 250 feet depth to surface 1605x

**Questions on this portion of the ACO-1 call:**

- [ ] Water Resources Board (913) 296-3717
- [ ] Division of Water Resources Permit #

- [ ] Groundwater
- [ ] FT North from Southeast Corner

(Well)

- [ ] FT West from Southeast Corner

Sec. **Twp** **Rge** **East** **Mast**

- [ ] Surface Water
- [ ] FT North from Southeast Corner

(Stream, pond etc.)

- [ ] FT West from Southeast Corner

Sec. **Twp** **Rge** **East** **Mast**

- [ ] Other (explain)

(purchased from city, R.W.D.s #)

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 62-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 62-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form for all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:** John O. Farmer, III

**Title:** Vice-president

**Date:** 8-23-85

**RECEIVED**

**K.C.C. OFFICE USE ONLY**

- [ ] Letter of Confidentiality Attached
- [ ] Wireline Log Received
- [ ] Drillers Time Log Received

**Distribution**

- [ ] REC
- [ ] SWD/Rep
- [ ] NDDA
- [ ] Other

**State Conservation Commision**

**Date Commission Expires:** January 27, 1980

**Form ACO-1 (7-84)**
Operator Name: John O. Ferrier, Inc.  Lease Name: Scheer.  Well #: 1
Sec. 1  Twp. 38  Rge. 26  X  East  County: Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

| Shale & Sand | 251 | 1850 |
| Sand | 1850 | 1970 |
| Red Bed | 1970 | 2192 |
| Anhydrite | 2192 | 2225 |
| Shale & Shells | 2225 | 2325 |

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>2191'</td>
<td>(+371)</td>
<td></td>
</tr>
</tbody>
</table>

CASING RECORD  
[ ] New  [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs/Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th>%Sacks</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PERFORATION RECORD</td>
<td>Shots Per Foot</td>
<td>Specify Footage of Each Interval Perforated</td>
<td>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</td>
<td>Depth</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD  
[ ] New  [ ] Used

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

Date of First Production

Producing Method  
[ ] Flowing  [ ] Pumping  [ ] Gas Lift  [ ] Other (explain)

- Oil  Gas  Water  Gas-Oil Ratio  Gravity

Estimated Production Per 24 Hours  
Bbls  MCF  Bbls  CFPB

METHOD OF COMPLETION

Production interval

Disposition of gas:  
[ ] Vented  [ ] Sold  [ ] Used on Lease  [ ] Open Hole  Perforation  Other (Specify)  Dually Completed  Conmingled