NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Expected Spud Date. 1-14-89

OPERATOR: License # 3916
Name Felmont Oil Corporation
Address P.O. Box 2266
City/State/Zip Midland, Texas 79702
Contact Person Mr. Tom Cathey
Phone 915-682-5231

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, Kansas 67202

Well Drilled For: Well Class: Type Equipment:
X ___ Oil ___ Storage ___ Infield ___ Mud Rotary
___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl ___ Wildcat ___ Cable

If OWWO: old well info as follows:
Operator __________________________ Well Name __________________________
Comp Date ________________________ Old Total Depth ________________________

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to DEC specifications.
Date 12-19-88 Signature of Operator or Agent __________________________ owner

For KCC Use:
Conductor Pipe Required ______ feet; Minimum Surface Pipe Required ______ feet per Alt. ______
This Authorization Expires 6-20-89 Approved By ________12-20-88

EFFECTIVE DATE: 12-25-88

API Number 15—039-20,841

SW SW SW Sec. 11 Twp. 5S, Rg. 26W

(26)

West

East

Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Decatur

Lease Name Diederich 11 Well # 1

Ground surface elevation 2628 feet MSL

Domestic well within 330 feet: __ yes X no

Municipal well within one mile: __ yes X no

Depth to bottom of fresh water 200

Depth to bottom of usable water 1450

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 275

Conductor pipe required N/A

Projected Total Depth 4500 feet

Formation ARB

BY RED TIGER DRILLING COMPANY

Kaye A. Ayles

250'
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238