NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: 9 25 84

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Company
Address P. O. Box 631
City/State/Zip Amarillo, Texas 79173
Contact Person Todd Lovett
Phone 806/378-3848

CONTRACTOR: License #
Name Not available at this time.
City/State ____________________________

Well Drilled For: Oil X Swd □ Infield X Mud Rotary
□ Gas □ Inj □ Pool Ext. □ Air Rotary
□ OWWO □ Expl X Wildcat □ Cable
If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth
Projected Formation at TD
Expected Producing Formations Lansing/Kansas City

Domestic well within 330 feet: □ yes X no
Municipal well within one mile: □ yes X no

Depth to Bottom of fresh water 150 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 325 feet
Surface pipe by Alternate: 1 □ 2 X
Surface pipe to be set 300 feet
Conductor pipe if any required 24.5 feet
Ground surface elevation 217.5 feet MSL
This Authorization Expires 3-10-85
Approved By 7-10-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-07-84 Signature of Operator or Agent Patti Jones
Title Drlg. & Prod. Clerk

CARD MUST BE TYPED

CARD MUST BE SIGNED

API Number 15-039-20, 746-00-00

C. NE SW Sec 26 Twp 5 S, Rge 26 X West
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1980 feet.

County Decatur
Lease Name John P. Dwyer Well# 1-26

Depth to Bottom of fresh water 150 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 325 feet
Surface pipe by Alternate 1 □ 2 X
Surface pipe to be set 300 feet
Conductor pipe if any required 24.5 feet
Ground surface elevation 217.5 feet MSL
This Authorization Expires 3-10-85
Approved By 7-10-84

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238