NOTICE OF INTENTION TO DRILL

Starting Date: 7-30-84 month day year

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Company
Address P.O. Box 631 Amarillo, Texas 79173
Contact Person Todd Lovett
Phone 806-378-3848

CONTRACTOR: License #
Name NA
City/State/Zip

Well Drilled For: Well Class: Type Equipment:
☑ Oil ☐ Swd ☑ Infield ☑ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:
Operator 
Well Name 
Comp Date 
Old Total Depth 
Projected Total Depth 3750 feet
Projected Formation at TD Lansing/KC
Expected Producing Formations 

API Number 15-039-20,740-00-00 West

NE. NW. SW. See 6. Twp 5 S, Rge 26 S
(Note: Locate well on Section Plat on reverse side)

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section

Nearest lease or unit boundary line 2310 feet.

County Decatur
Lease Name Paul R. Nauer
Well # 1-6
Domestic well within 330 feet: ☐ yes ☑ no
Municipal well within one mile: ☐ yes ☐ no

Depth to Bottom of fresh water 165 feet
Lowest usable water formation Uncalculated sand Dakota

Depth to Bottom of usable water 1300 feet
Surface pipe by Alternate: 2
Surface pipe to be set 300 feet
Conductor pipe if any required 2552 feet
Ground surface elevation feet MSL
This Authorization Expires 11/14/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-09-84 Signature of Operator or Agent

Drilling & Production Assistant

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238