STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BICKING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner: Jones, Shelburne & Farmer, Inc.
(Address) Kansas
Lease (Farm Name): Shimek
(Well No.) 7

Well Location: NE NE SW
Sec. 10 Twp. 5 Rge. (E) - (W) 26

County: Decatur
Field Name (if any): Wildcat

Total Depth: 4135
Oil _ Gas _ Dry Hole: Wildcat-dry

Was well log filed with application? Yes _ No _
If not, explain:

Date and hour plugging is desired to begin: 2-5-55 4:00 A.M.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner:

Dale Buchheister
(Address) Plainville, Kansas

Plugging Contractor: Jones, Shelburne & Farmer, Inc.

Plugging Contractor's License No.

Address: Russell, Kansas

Invoice covering assessment for plugging this well should be sent to:

Jones, Shelburne & Farmer, Inc.
(Address) Russell, Kansas

and payment will be guaranteed by applicant.

Applicant or Acting Agent

Date: February 8, 1955

PLUGGING
FILE SEC. 10 T. 6 R. 26 W
BOOK PAGE 96 LINE 36

2-17-55
OPERATOR: Jones, Shelburne & Farmer, Inc.
ADDRESS: Russell, Kansas

COUNTY: Decatur, Sec. 10, Twp. 5, Rge. 26
COMPANY OPERATING: Jones, Shelburne & Farmer, Inc.
OFFICE ADDRESS: Russell, Kansas
FARM NAME: Shimek
WELL NO.: 1
DRILLING STARTED: 1-26-55
DRILLING FINISHED: 2-4-55
DATE OF FIRST PRODUCTION: COMPLETED
WELL LOCATED: NE 1/4 NW 1/4, North of South Line and 1/2 East of West Line of Quarter Section
ELEVATION (Relative to sea level): DERRICK FLOOR 2634
CHARACTER OF WELL, OIL, GAS, OR DRYHOLE: DRY

FORMATION RECORD
Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
<th>Bottom</th>
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</thead>
<tbody>
<tr>
<td>Shale</td>
<td>0</td>
<td>260</td>
</tr>
<tr>
<td>Shale</td>
<td>260</td>
<td>410</td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>410</td>
<td>1640</td>
</tr>
<tr>
<td>Shale</td>
<td>1640</td>
<td>1864</td>
</tr>
<tr>
<td>Sand</td>
<td>1864</td>
<td>2028</td>
</tr>
<tr>
<td>Red Shale</td>
<td>2028</td>
<td>2228</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2228</td>
<td>2263</td>
</tr>
<tr>
<td>Shale &amp; Shells</td>
<td>2263</td>
<td>2710</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>2710</td>
<td>4050</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>4050</td>
<td>4090</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>4090</td>
<td>4135</td>
</tr>
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</table>

TOPS:
Elev 2634
Heebner 3654
Toronto 3677
Lansing 3695
B.K.C. 3867
Arbuckle 4107
T.D. 4135

PLUGGING
Page 25 Line 26
2-17-55

CASKING RECORD

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>8 5/6</td>
<td>260</td>
<td></td>
<td></td>
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LINER RECORD: Amount, Kind, Top, Bottom

CEMENTING AND MUDDING

<table>
<thead>
<tr>
<th>Size</th>
<th>Amount Set</th>
<th>Wt. Ft.</th>
<th>Socks</th>
<th>Chemical</th>
<th>Method of Cementing</th>
<th>Amount</th>
<th>Mudding Method</th>
<th>Results (See Note)</th>
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</thead>
<tbody>
<tr>
<td>8 5/6</td>
<td>260</td>
<td>125</td>
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</tbody>
</table>

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED
Rotary Tools were used from __________ feet to __________ feet.
Cable tools were used from __________ feet to __________ feet.
Spin tool used from __________ feet to __________ feet.
Type Rig

INITIAL PRODUCTION TEST
Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production __________ bbls.
Size of choke, if any __________
Length of test __________
Water Production __________ bbls.
Gravity of oil __________
Type of Pump __________

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this __________ day of __________, 1955.

My Commission expires __________.

Notary Public
February 8, 1955
211 N. Broadway

Well No. 1
Lease Shimelk
Description NE NE SW 10-5-26N
County Decatur
File No. 95-36

Jones, Shelburne, Farmer
Russell
Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. F. ROBERTS

cc: District Plugging Supervisor