KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form D-1
December 2002
Form must be Typed
All blanks must be Filled

For KCC Use
Effective Date: 2.16.05
District # 2
Yes 
No
DACAT

Expected Spurt Date: February 15 2005

OPERATOR: License # 5053
Name: McCoy Petroleum Corporation
Address: 6550 E. Central, Suite 330
City/County: Wichita, Ks 67220
Contact Person: Steve Humpel
Phone: 785-542-2727

CONTRACTOR: License # 5142
Name: Diving Drilling Company

Well Drilled: SW 1/4 Sec. 1 Twp. 30 S. F. 9

Is SECTION _________Regular _________Irregular?

(Water Level on the Section Plat on reverse side)

County: Kingman
Lease Name: Greath ___________________________ well # 3-1
Field Name: Spavin Grabs ___________________________ Yes 

Is this a Prodared / Spared Field?

Target Formation: Mississippian

Nearest Lease or well boundary: 330

Ground Surface Elevation: 1850

Water well within one-quarter mile: Yes 

Public water supply well within one mile: Yes 

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180

Surface Pipe by Alternate: Yes 

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: 190

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

OFFICE

OHW Permit #: ___________________________

NOTE: Apply for Permit with OHW Permit 

Will Core be taken?

If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on prior notice and placement is necessary prior to plugging; the appropriate district office will be notified before well is either plugged or production casing is cemented in
5. In the case of an Alternate II CEMENTATION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #113,861,C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Hereby certify that the statements made herein are true and to the best of my knowledge and belief

Signature of Operator or Agent: ___________________________

Date: 2.16.05

Title: Engineering/Production Mgr.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202