NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Date: February 14, 2005

Expected Spud Date: February 14, 2005

OPERATOR: Dart Cherokee Basin Operating Co. LLC
Name: Natle
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 820-331-3780

CONTRACTOR: McBride Drilling
Name: McBride Drilling

Well Drilled For:
- Field: Cherokee Basin Coal Gas Area
- Leasing Document: Yes
- Designated Use: Gas
- Lease Number: 57675
- Principal Operator: Yes
- Operator: Yes
- Lease Name: Ambrose
- Well No: 1A25
- Target Information: Mississippian
- Nearest Lease or Unit Boundary: 600 feet
- Ground Surface Elevation: 1596 feet
- Well Drilled For: Oil
- Well Class: Mud Rotary
- Total Depth: Original Completion Date: Original Total Depth:
- Depth to bottom of fresh water: 400 feet
- Public water supply well within one mile: Yes
- Water well within one-quarter mile: Yes
- Surface Pipe by Alternate: 1
- Length of Surface Pipe Planned to be set: 206.4 feet
- Projected Total Depth: 1595 feet
- Well completionDate: Mississippian
- Water Source for Drilling Operations: Farm Pond
- Well CompletionDate: Mississippian
- Well CompletionDate: Mississippian
- Well CompletionDate: Mississippian

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by equipping cement to the top; all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the unifying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II completion, production pipe shall be cemented from below surface to a depth below the spud date of 120 days of spud date;

Or pursuant to Appendix “B” of Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, Alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Signature of Operator or Agent:

Date: February 4, 2005

Reminder:
- File Drill Plan Application (form COP-1) with Intent to Drill;
- File Completion Form ADC-1 within 120 days of spud date;
- File acreage extraction plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (COP-4) after plugging is completed;
- Obtain written approval before disposing or injecting well water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

See Certified Copy

Received:

Form C-1
December 2005
Form must be Typewritten
All blanks must be filled

For KCC Use:

Effective Date: 3
District #: 3
905? No

For KCC Use ONLY

API # 15: 205 - 25964.0000
Conductor pipe required: Yes
Minimum surface pipe required: 40 feet per lat. 
Approved by:

This authorization expires: 8-6-05
(The authorization was not drilled not started within 6 months of effective date)

Spud Date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to others producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Ambrose
Well Number: A#-25
Field: Cherokee Basin-Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE  ... NW  ... NW

Location of Well: County: Wilson
Location: NE 4680 FSL
Location: W 4880 FEL
Line of Section E R 14E
Sec: 25
Twp: 30
N R 14E
Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE [ ] NW [ ] SE [ ] SW [ ]

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated = spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells, CG-4 for gas wells).