NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use:
Effective Date:
District #
SGA?

Yes No

Expected Spud Date

JULY 17 2004

month day year

OPERATOR: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 5005 N. O'CONNOR BLVD, SUITE 900
IRVING, TEXAS 75039
City/State/Zip
Contact Person: LINDA KELLY
Phone: (972) 689-3466

CONTRACTOR: License #: WILL ADVISE ON AOC-1
Name:

Well Drilled For:

Oil Gas Storage 
OWNO
Wiscut
Seismic: # of Holes
Other REPLACEMENT

If OWNO: old well information as follows:
Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wells?

Yes

No

Bottom Hole Location:

KCC CH# 1

RECEIVED

APFD/15

KANSAS CORPORATION COMMISSION

NOV 2 2004

CONSERVATION DIVISION

IT IS AGREED THAT THE FOLLOWING MINIMUM REQUIREMENTS WILL BE MET:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set before circulating cement to the top; in all cases surface pipe shall be through all uncontaminated materials plus a minimum of 20 feet into the formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or completion casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from relatable usable water to wafer surface within 126 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #133, 051-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be abandoned. In all cases, NOTFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

11/18/04
Signature of Operator or Agent: TERRY A. KING
Title: ENGINEERING TECH

For KCC Use ONLY
API #: 15

Conductor pipe required: N/A

Minimum surface pipe required 1,900 feet

Approved by 11/17/04

This authorization expires: 11/17/04

Spud Date:

File Drill Plan Application (form CDP-1) with intent to Drill;

File Completion (form AOC-1) within 120 days of spud date;

File acreage attribution plat according to field production orders, if appropriate district office 48 hours prior to work-over or re-entry;

Submit plugging report (CDP-4) after pluging is completed;

Obtain written approval before disposing of or uploading salt water.

If permit has expired (See authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

KCC - Conservation District, 130 S. Market, Room 207B, Topeka, Kansas 66629
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 187 - 21039 - 0000
Operator: PIONEER NATURAL RESOURCES USA, INC.
Lease: FLOYD
Well Number: 2-9R
Field: HUGTON

Location of Well: County: STANTON
Location from: 660' ENE feet from X X N/S Line of Section
1250' ESE feet from X X E/W Line of Section
Sec 9 Twp 28 S R 40W
Is Section Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)