KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form: C-1
December: 2002
Form must be Typed
All blanks must be filled

For KCC Use:

Effective Date: 1-19-2005

Expected Spud Date: 1/21/05

OPERATOR: Lic# 33397
Name: MidContinent Oil Co., Inc.
Address: 14550 E Easter Ave, Ste 1000
City/State/Zip: Centennial, CO 80112
Contact Person: Steven Tedesco
Price: 303.871.7242

CONTRACTOR: Lic# 5785
Name: McGregor Drilling

Drilling For: Oil Field: Relax
Well Class: Gas Post Ext.
Type Equipment: Slag Air Rotary
Drum Mud Other
Seismic: Drill
Other

H OWNO: Old Well Information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Directed or Horizontal wells?
Yes No
Yes No

Spot

C SE NE Sec. 26

Line of Section:
1050

950

East

West

If YES, vertical depth:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. It is agreed that the following minimum requirements will be met:
    a. Notify the appropriate district office prior to spudding of well;
    b. A copy of the approved notice of intent to drill shall be posted on each drilling site;
    c. The minimum amount of surface pipe as specified below shall be used by grouting cement to the top; in all cases surface pipe shall be run through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
    d. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
    e. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
    f. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #139.891-1, which applies to the KCC District 2 area, alternates II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the placements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Date:

For KCC Use Only

API # 15- 011-23079-00-00

Minimum surface pipe required: None

Conductor pipe required: None

Approved By:

This authorization will if drilling not started within 30 days or effective date.

Spud Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Running Foxes Petroleum, Inc.
Lease: Youngman
Well Number: B-9
Field: Wicksol

Number of Acres attributable to well:
QTR / QTP / QTR of acreage: C - SE - NE

Location of Well: County: Bourbon
1980 feet from N / S, Line of Section
660 feet from E / W, Line of Section
Sec. / Twp. / R. / NE.

If Section is Regular, locate well from nearest corner boundary. If Section is Irregular, locate well from nearest corner boundary. Section Corner used:
NE NW SE SW

PLAT
(Show location of the well and acreage attributable to prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 revision, 2 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and west / east
3. The location of the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)