For KCC Use:

Effective Date:

Date:

Signature of Operator or Agent:

Mail to:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DILL

Must be approved by KCC five (5) days prior to commencing well

150 w 15 s 5 e

Form G-1
December 2009
Form must be Typed
All blanks must be Filled

Expected Spud Date: January 3, 2005

OPERATOR: Lezine
5003
(630-2005)

Name: McCoy Petroleum Corporation

Address: 6010 Central, Suite 200
Shreveport, LA 71105

City/State/Zip: Wichita, KS 67235

Contact Person: Scott Hampel
Phone: 316-536-2237

CONTRACTOR: license # 5142

Name: Straub Drilling Co.

Well Drilled For:

Well Class: Type Equipment:

UK

Storage

Gas

Mud Rotary

Disposal

Air Rotary

Refill Ext.

Other

Celadon

Cable

If OWNO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Directional: Deviated or Horizontal wellbore?

Bottom Hole Location:

KCC DKT:

Jan 9-4 2005

RECEIVED

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 d, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified above shall be set by cementing the collar to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate county office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Date: 1/5/05

Signature of Operator or Agent:

Remember to:

- File Drilling and/or Completion Form (CP-1) with Intent to Dill
- File Completion Form (KCO-1) within 120 days of spud date.
- File a copy of the plugging report with the original application if required.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.

The authorization to drill is no longer valid if drilling is not started within six months of approval date.

Spud date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-     0935-21940-0000
Operator: McCray Petroleum Corporation
Lease: Whitter S
Well Number: 5-3
Field: Spivey/Grass-Basin
Number of Acres attributable to well:
QTR / UTR / QTR of acreage: E2, SW, SE

Location of Well: County: Kingman
565
N
Yes / No Line of Section
2480
S
Yes / No Line of Section
ecc. 3
Twp.: 90
S. R. 9
East / West
Is Section: Regular or
Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used:
NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JAN 09 2005
KCC WICHITA

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locations.

in plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (Cd-7 for oil wells; Cd-8 for gas wells).
January 13, 2005

Mr. Scott Hampel
McCoy Petroleum Corporation
8080 E Central Ste 300
Wichita, KS 67235

Re: Drilling Pit Application
Whitmer S Lease Well No. 5-3
SE/4 Sec. 03-30S-05W
Kingman County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kelly Hayes
Environmental Protection and Remediation Department

cc: Doug Louis

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.397.4200 Fax 316.397.6211 www.kcc.ks.gov