KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form 0-1
December 3000
Form must be Typed
All blanks must be filled

Expected Spud Date: February 2, 2005

OPERATOR: Licensee: 33344
Name: Guest Cherokee, LLC
Address: 9320 N May Avenue, Suite 300
City/State/Zip: Oklahoma City, OK 73121
Phone: 405-465-7348 X74
CONTRACTOR: Licensee: Will be licensed by KCC
Name: Will Advise on ACD-1

SPOT

<table>
<thead>
<tr>
<th>NE</th>
<th>NE</th>
<th>Sec. 6</th>
<th>Sep. 29</th>
<th>S</th>
<th>R</th>
<th>18</th>
</tr>
</thead>
<tbody>
<tr>
<td>600</td>
<td>North from N</td>
<td>W</td>
<td>Line of Section</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>690</td>
<td>West from E</td>
<td>W</td>
<td>Line of Section</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Is SECTOR: Regular

(Note: Locate well on the Section Plat of a properly recorded

County: Neosho
Lease Name: Vanmeter Recovarable Tractce
Wells: 5-2
Cherokee Basin CSM
Is this a Leased / Spaced Field?
Yes No
Target Information:
Arbutella Dolomite
Nearest Lease or unit boundary: 480
Ground Surface Elevation: 960
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:
Well Farm Pond Other Air
DWR Permit #:
(Note: Apply for Permit with DWR)

Will Core be taken?
Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unencased materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the owner of the plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged of production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below dry usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #193,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTARY district office prior to any cementing.

I hereby certify that the statements made herein are true and are to the best of my knowledge and belief.

Signature of Operator or Agent:

Date: 1/27/2005

Title: Engineering Manager

Mail to: KCC - Conservation Division, 110 S. Market - Room 2078, Wichita, Kansas 67202

Mail Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Ouachita Cherokee, LLC
Lease: Vanmeter Revocable Trust
Well Number: 5-2
Field: Cherokee Basin CBM

Number of Acres attributable to well: 40

QTR / QTR / QTR of acreage: SE - NE - NE

Location of Well: County: Neosho

Location from: N / E / S / W Line of Section

Location from: 660 / 29 / 6 / 18

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE / NW / SE / SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; C0-8 for gas wells).