NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

EFFRICATE DATE
1-22-2005

For KCC Use Only

APR 15 - 093 - 21755 - 0000
Conductor pipe required - None
Minimum surface area required - 200
Year: 2005
This authorization will 7/19/2005
expire 6 months after drilling

Mail to: KCC - Conservation Division, 130 S. Market, Room 2738, Wichita, Kansas 67202

Signature of Operator or Agent: Sec. 1 - 

Expect Spud Date: 1-20-05

For KCC Use Only

On 01-20-05, it is estimated that the drilling, completion and overall plugging of this well will comply with K.S.A. 55-591, et. seq.

Kearney

Lea Name: Van Doran
Field Name: Christabelle

Is this a Proposed / Licensed Park?: Yes
Target Formation(s): Morrow & Mississippian

Well No.: 3

Is this a Proposed / Licensed Park?: Yes

Nearest Leases or Unit Boundaries: 660 North

Geologic Surface Steepness: 10

Watershed well within one-quarter mile:

Depth to bottom of fresh water:

Distance From Land: 1,800

Watershed well within one-quarter mile:

Surface Flow by Alternation: 1,800

Receiving Stream: Mississippi

Watershed for Drilling Operations:

KCC WICHITA

OWM Permit #: 23200

If Yes, Proposed Date: 1-21-2005

 Will Dunes be Ignored? 

If Yes, Proposed Date: 

January 10, 2005

AFFIDAVIT

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 10, 2005

Signature of Operator or Agent:

Title: Sec. 1 - 

Remember: 1.

- Filable drill pit applications (Form COP-1) with intent to drill;
- File completion Form AD-1 within 10 days of spud date;
- File aerials, (in all future) is required when a drilling rig is used;
- Notify appropriate district office 48 hours prior to workover or removal;
- Submit plugging report (CP-4) upon completion;
- Obtain written approval before disposing of or sedimentation.

For KCC Use Only

Spud Date: 01-20-05

Minimum surface area required - 200

On 01-20-05, it is estimated that the drilling, completion and overall plugging of this well will comply with K.S.A. 55-591, et. seq.

Lea Name: Van Doran

Field Name: Christabelle

Is this a Proposed / Licensed Park?: Yes

Nearest Leases or Unit Boundaries: 660 North

Geologic Surface Steepness: 10

Watershed well within one-quarter mile:

Depth to bottom of fresh water:

Distance From Land: 1,800

Watershed well within one-quarter mile:

Surface Flow by Alternation: 1,800

Receiving Stream: Mississippi

Watershed for Drilling Operations:

KCC WICHITA

OWM Permit #: 23200

If Yes, Proposed Date: 1-21-2005

 Will Dunes be Ignored? 

If Yes, Proposed Date: 

January 10, 2005

Signature of Operator or Agent:

Title: Sec. 1 - 

Remember: 1.

- Filable drill pit applications (Form COP-1) with intent to drill;
- File completion Form AD-1 within 10 days of spud date;
- File aerials, (in all future) is required when a drilling rig is used;
- Notify appropriate district office 48 hours prior to workover or removal;
- Submit plugging report (CP-4) upon completion;
- Obtain written approval before disposing of or sedimentation.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plan below showing that the well will be properly located in relationship to what wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15: 093-21755
Operator:
Lease:
Well Number: ___________
Field: ___________
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: E2 / NW / SE

Location of Well: County: Kearney
1950
1650 feet from 1N (circle one) Line of Section
Sec. 14, Twp. 2W, 21 S., R. 56
West
Is Section ___ Regular or ___ Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: ___NE ___ NW ___ SE ___ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).