KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 1-25-2005

Debit # 3

Yes ☐ No ☐

Expected Spud Date: January 19, 2005

OPERATOR: Licensed 33344
Name: Star Cheyenne, LLC
Address: 9529 N. May, Ste 300
City/State/Zip: Oklahoma City, Ok 73120
Contact Person: Richard Martin
Phone: 405-488-1304 ext 14

CONTRACTOR: Will be licensed by KCC
Name: Will Advisor on ACC-1
Well Drilling For: Oil
Well Class: ☑ Railed
Type Equipment: ☑ Mud Rotary
☐ Drill Pipe
☐ Drilled Disposal
☐ Sliding Seismic: ☑ Tract Width: Other:

If OWOO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 1500
Directional, Deviated or Horizontal well? ☑ Yes ☐ No
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC DKT #: 
Will Core be taken? ☐ Yes ☐ No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet in the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "E" - Eastern Kansas surface casing order #133.891-O, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/11/05
Signature of Operator or Agent: ____________________________
Title: Engineering Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 - 133.86279.00.00
Conductor pipe required: ☑ None
Minimum surface casing: 2000 feet per Acre
Approved by: KBTY-2005S
This authorization expires: 7-20-2005
(The authorization will not be expired in six months of effective date.)

Spud date: ____________________________
Agent: ____________________________

Reminder to:
- File Drilling Application (form COP-1) with intent to drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File avarage attribution plan assigning to field production orders;
- Notify appropriate district office 48 hours prior to workflow or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or impeding well area;
- If the permit has expired (See authorized expiration date) please check the box below and return to the address below.
- West Not Drilled - Permit Expired

Signature of Operator or Agent: ____________________________

3/3/05
21-29
20-29
20-29

Yes ☐ No ☐
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-2627900000
Operator: Guest Cherokees, LLC
Lease: Trim, Valenta F.
Well Number: 35-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW, NE, NW

Location of Well: County: Neahbo
450 feet from NE / S Line of Section
1400 feet from E / W Line of Section
Due 35 Twp. 29 S. R. 15
is Section: Regular or Irregular
If Section is Irregular, locate well from north corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).