NOTICE OF INTENT TO DRILL

For KCC Use:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

2.2.2005

February 3, 2005

Expected Spud Date

month
day
year

OPERATOR: License

Name:

Quest Complete, LLC

Address: 2930 N May Avenue, Suite 300

City/State/Zip:

Oklahoma City, OK 73120

Contact Hrs:

Richard Martin

Phone:

(405) 486-1304 X14

CONTRACTOR: Licensee

Will be licensed by KCC

NAME:

WILL ADVICE ON ACO-T

Well Drilled For:

Water Well

Well Class:

Type / Equipment:

Oil

Inh Rec

infeld

Mud Rotary

Gas

Storage

Fuel Ext.

An Rotary

Wet Gas

Disposal

Well Rot

Cable

Seismic:

# of Holes

OTHER:

If OWNED: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Toe Depth:

Directional, Deviated or horizontal well?

Yes ☐ No ☐

If Yes, true vertical depth:

Well bore Location:

KCC DKT #:

Site:

NE

NW

Sec.

23

30

T

R.

18

W

Line of Section

Is SECTION V. Register Illegal?

Yes ☐ No ☐

County:

Noble

Lease Name:

Smith, Patrick E.

Wet # 23-2

Field Name:

Charlese Basin (SM)

Is this a Produced / Spaced well?

Yes ☐ No ☐

Target Information:

Adaptable Dolomite

Nearest Lease or Unit boundary:

660

Ground Surface Altitude:

864

Water well within one-quarter mile:

Yes ☐ No ☐

Fusil water supply well within one mile:

Yes ☐ No ☐

Depth to bottom of fresh water:

200

Depth to bottom of usable water:

200

Surface Pipe by Alternate:

1 ☐ 2 ☐

Length of Surface Pipe Planned to be set:

255

Length of Conductor Pipe required:

NO

Projected Total Depth:

1500

Formation at Total Depth:

Adaptable Dolomite

Water Source for Drilling Operations:

WELD

FARM POND

OTHER

DWT Permit #: Not Applicable

Will Core be taken?

Yes ☐ No ☐

If Yes, proposed zone:

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 28 2005

AFFIDAVIT

The undersigned twill affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-4, seq.

It is agreed that the following minimum requirements will be met:

1. Apply the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted or each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by plugging cement to the top; in all cases surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is abandoned or production casing is cemented in.

6. If an Alternate II completion, production pipe shall be cemented from below any usable water to a depth within 120 days of spud date.

Or pursuant to Appendix "F" - Eastern Kansas surface casing order #131,961-C, which applies to the KCC District 3 area, all casing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/27/05

Signature of Operator or Agent:

Title: Engineering Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Dril Pl Application from CON-1 with Intent to Drill.
- File Completion Form ACO-1 within 30 days of spud date.
- Submit complete drilling report to the district office prior to re-entry.
- Submit plug casing report (CP-4) after plugging is completed.
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired, submit application ( towels expired) a new permit to drill; otherwise, the address below.

Well Not Drilled - Permit Expiration

Signature of Operator or Agent:

Date:

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee, LLC
Lease: Smith, Patrick E.
Well Number: 23-2
Field: Cherokee Basin CIBM
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE NW

Location of Well: County: Nowata
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 23 Twp. 30 S. R. 18
East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).