NOTICE OF INTENT TO DRILL

Must be approved by KCC for (3) days prior to commencing well

Date: APR 6, 2005

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1250

Form C-1

December 3002

Form must be typed

1. Copy of the approved notice of intent to drill shall be posted on each drilling rig.
2. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying hard rock.
3. If the well is dry, an agreement between the operator and the district office on plug length and pumping is necessary prior to plugging in.
4. If an ALTERNATIVE A COMPLETION, production pipe shall be converted from bottom to surface to allow surface to surface within 120 days of spud date.

KCC District 3 area alternate if cementing must be completed within 30 days of the spud date of the well shall be plugged. All cases, NOTIFY district office prior to any cementing.

Date: January 10, 2005

Signature of Operator or Agent: 

Title: ENGINEERING TECH

Mail to: KCC - Conservation Division, 130 S Market, Room 1078, Wichita, Kansas 67202

Reference to:
- File Drilling Applications (form C-1) with intent to Drill;
- File Completion Form CACO-1 within 120 days of spud date;
- File snagging addition plan according to field provisions;
- Notify appropriate district office all hours prior to work over or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of any cutting water;
- If permit has expired (See authorized expiration date) check the box below and return in the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 

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Well Not Drilled - Permit Expired

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Date: 

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If the intended well is in a prorated or spaced field, please fully complete this space of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common supply of supply. Please show all the wells within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

API No. 15 067216010000
Operator PIONEER NATURAL RESOURCES
Lease SCAUST
Well Number 3-22R
Field HUGOTON

Location of Well: County: GRANT

Number of Acres attributable to well: 40

Location of Well: County: GRANT

Section X

Is Section Regular or Irregular?

If Section is irregular, locate well from nearest corner boundary.

Seaward Co.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted pet by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's southwesterly and easterly line.
3. The distance to the nearest inside or unit boundary line.
4. If prorated location is located within prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CO-8 for gas wells).