## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

### Spud Date
February 25, 2005

### OPERATOR:
Name: IA Operating, Inc.
Address: 900 N. Tyler Rd #15
City/State/Zip: Hal Porter
Phone: 316-721-0036

### CONTRACTOR:
Name: Murfin Drilling Company, Inc.

### Well Data:
- **Drilled For:** Oil, Em Rec, Interf, Air Rotary
- **Date:** 2/22/05
- **Located In:** NE SW
- **Sec.:** 17
- **Sub Sec.:** 2130 2131
- **Line of Section:** E 1/2
- **Type Equipment:** Well Rotary
- **Wildcat:** Yes
- **Spacing:** 100 ft of Holes
- **Other:**

### Well Completion:
- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional, Deviatives or Horizontal wellbore:**

### Completion Details:
- **Well Status:**
- **Drilling in Progress:**
- **Bottom Hole Location:**

### Certificate of Authority:
- **Date:** January 13, 2005
- **Signature:**

### Affidavit
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to drilling of well.
2. A copy of the approved notice of intent to drill shall be posted on each oil rig or mobile.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 ft into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug depth and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented in below the last set of surface within 120 days of spud date. Or pursuant to Appendix "E": Eastern Kansas surface casing order #133,991-C, which applies to the KCC District office, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

### Form Information:
- **Date:** December 3, 2002
- **Form must be Typed**
- **Form must be Signed**
- **All blanks must be filled**

### Mail to:
KCC - Conservation Division, 130 W. Market - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Preliminary acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all tie wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 057-25386.00-00
Operator: X Operating, Inc.
Lease: Rose Ann
Well Number: 17-1
Field: Wildcat, per seismic
Number of Acres attributable to well: NE - NE - SW

QTR / QTR / QTR of acreage: NE - NE - SW

Location of Well: County: Ellis
2130 feet from N / W Line of Section
2310 feet from E / S Line of Section
Sec: 17 Twp: 11 R: 30 "E" R: 50 "W" East / West
Is Section: Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary line.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JAN 14, 2023
KCC WICHITA

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-1) for oil wells; CD-3 for gas wells).
January 18, 2005

Mr. Hal Porter
IA Operating, Inc.
900 N. Tyler Rd #15
Wichita, KS 67212

RE: Drilling Pit Application
Rose Ann Lease Well No. 17-1
SW/4 Sec. 17-14S-20W
Ellis County, Kansas

Dear Mr. Porter:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed C5P-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Hayner
Environmental Protection and Remediation Department
cc: H Deines