KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 2-1-05

Form C-1
Declaration 2000
Form must be Typed
All blanks must be Filled

For KCC Use:

SGA? Yes No

Suspected Spud Date: February 1, 2005

OPERATOR: Licensee: 33344
Name: Custer Cherokee, LLC
Address: 9520 N May Avenue, Suite 300
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Richard Martin
Phone: 405-450-1304 X4131

CONTRACTOR: Licensee: Will be licensed by KCC
Name: Will ADVISE on AGO-1

Well Data:
- Well Class: Type Equipment
  - Oil
  - Gas Storage
  - OW/O
  - Geologic: of Union
  - Other:

If CHWO: old well information as follows:
- Operator: Original Completion Date: Original Total Depth:
- Director, Deviated or Horizontal well?: Yes No
- If Yes, true vertical depth:
- Bottom Hole Location:
- KCC DK# 1

Spot: C NET SW Sec 34

Is SECTION Regular Irregular?

(NOTE: Locate well on the Section Plat on reverse side)

County: Wilson

Lessee: Name: Robertson, James W.
Weld # 341

Field Name: Cherokee Basin CIBM

Is this a Prolated / Spaced Field?

Yes No

Target information:
- Appurtenant Dolly:
  - Yes No

Nearest use of right boundary: L & C

Ground Surface Elevation: 855

Water well within one-quarter mile:
  - Yes No

Public water supply well within one mile:
  - Yes No

Depth to bottom of fresh water 100:
  - Yes No

Depth to bottom of usable water 200:
  - Yes No

Surface Pipe by Alternate:
  - 1 2

Length of Surface Pipe Planned to be:
  - Yes No

LCH: Conductor Pipe required:
  - 205 25 956 0000

Approved by:

This authorization expires:

(Date)

Spad date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Date: 1/26/05

Signature of Operator or Agent:

FACSIMILE

FOR KCC USE ONLY

API 15:

Conductor pipe required:

Approved:

This authorization expired:

(Data)

Spud date:

Agent:

Remarks:

- File Drill Plan Application (form CDP-1) with intent to Drill;
- File Completion Form AGO-1 within 120 days of spud date;
- File acreage attribution plat according to field operation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.

If this permit has expired, please check the box below and return to the address below.

Mail to: KCC Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Date: 2/24/05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15  
Operator: Quest Cherokee, LLC  
Lease: Robertson, James W.  
Well Number: 34-1  
Field: Cherokee Basin CBM  
Number of Acres attributable to well: 40  
QTR / QTR / QTR of acreage: NE SW

Location of Well: County Wilson  
1980 feet from N S Line of Section  
1980 feet from E W Line of Section  
Sec. 34 Two 29 S R 17 East West  
is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells, CD-8 for gas wells).