KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: December 2005

License No. 3

Received:

JAN 28 2006

KCC WICHITA

Spot

NW

NE

Sec 25

Twp 30

S. R. Line

4750 FEL

Feet from

1200 FEL

Line of Section

Feet from

Line of Section

Is SECTION

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Regular

Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Wilson

Lease Name: Neel Bros.

Well #: A3-25

Field Name: Cherokee Basin Coal Gas Area

Yes or No

Yes

Is this a Privately Funded Field?

Target Information(s):

Mississippian

Yes or No

Yes

Is this a Variable Rate Lease or Unit boundary:

530 feet

Less Than 50 feet MSL

Yes or No

No

Ground Surface Elevation: 997 feet

Yes or No

Yes

Water well within a quarter mile:

Yes

Public water supply within one mile:

No

Surficial Pipe by Alternate:

No

Length of Surficial Pipe Planned to be set:

No

Projected Total Depth: 1599 feet

Yes or No

Yes

Formation at Total Depth:

Mississippian

Yes or No

Yes

Drill for Drilling Operations:

Well

Farm Pond

Other

Yes or No

Yes

Will Core be taken?

Yes or No

Yes

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-81 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATION II-COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud day.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order 413391-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 27, 2005

Signature of Operator or Agent:

Title: Director of Regulatory & Safety Compliance Specialist

For KCC Use Only:

API x 15 - 205 - 25958000

Conductor pipe - 8 1/2 inches

Minimum surface pipe - 12 inches

(See this authorization expires: 7/28/2005)

This authorization expires: 7/28/2005

This authorization void if drilling not started within 8 months of effective date.

Spud date: 2/22/2005

Agent:

Mail to: KCC • Conservation Division, 130 S. Market • Room 2078 Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Nell Bros.
Well Number: A3-26
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW, NW, NE

Location of Well: County: Wilson
4750 FSL
2100 FEL

N / E Line of Section
Sec. 26, Twp. 30, R. 14E

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acres for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 sector with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).

RECEIVED
JAN 28 2005
KCC WICHITA