KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 1-11-05
District # 2
SGA? X Yes □ No

Expected Spud Date: December 30, 2004

OPERATOR: Licensee # 4056 (11-30-05)
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, Kansas 67846-0399
Contact Person: Cecil O'Brate
Phone: 620/275-9231

CONTRACTOR: Licensee # 5929 (6-30-05)
Name: DUKE DRILLING CO., INC.

Well Drilled For: X Oil
Well Class: X Infeld
Type Equipment: X Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? □ Yes X No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot 60°N & 40°W of
N:\ SE:\ NE:\ Sec:\ Twp:\ S:\ R:\
X:\ East:
1590′ feet from X:\ N:\ S:\ Line of Section
1030′ feet from X:\ E:\ W:\ Line of Section

Is SECTION X Regular ? Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Harper
Lease Name: MARVEL
Field Name: Spiny Grabs Basin
Well #: □ 1

Is this a Prorated / Spaced Field? □ Yes □ No
Target Information(s): Mississippi

Nearest Lease or unit boundary: 1030′
Ground Surface Elevation: X 5300′
Water well within one-quarter mile: □ Yes □ No
Public water supply well within one mile: □ Yes □ No
Depth to bottom of fresh water: 150′
Depth to bottom of usable water: 180′
Surface Pipe by Alternate: □ 1 □ 2
Length of Surface Pipe Planned to be set: 200′+
Length of Conductor Pipe required: None
Projected Total Depth: 5300′
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
□ Well □ Farm Pond □ Other □ X
DWR Permit #: □

Will Cores be taken? □ Yes □ No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/21/04
Signature of Operator or Agent: Sally A. Byers
Title: Agent

For KCC Use ONLY
API # 15 - 077 - 20004 - 00.00
Conductor pipe required □ None □ 1000′
Minimum surface pipe required □ 200′ per Alt.
Approved by: RSP 1-4-2005
This authorization expires: 7-4-2005
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 12/30/04
Agent:

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 2 2014
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ____________________________
Operator: ________________________________
Lease: _________________________________
Well Number: ___________________________
Field: _________________________________

Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: ____________

Location of Well: County: ____________________________
feet from N / S Line of Section
feet from E / W Line of Section
Sec. _______, Twp. _______, S. R. _______, E. / W

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Harper County

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
January 6, 2005

Mr. Cecil O’Brate  
American Warrior, Inc.  
PO Box 399  
Garden City, KS 67846-0399

Re: Drilling Pit Application  
Marvel Lease Well 1  
NE/4 Sec. 01-31S-08W  
Harper County, Kansas

Dear Mr. O’Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: Doug Louis