KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved or KCC file (s) prior to commencing well

For KCC File:

Effective Date: 2/1/2005

SGA7

EXPIRED SPOOL Date: February 1, 2005

OPERATOR: License No. 2225
Name: QUINN OPERATING COMPANY
Address: 6301 WATERFORD BLVD., SUITE 400
City/State/Zip: Oklahoma City, OK 73118
Contact Person: Catherine Smith
Phone: (405) 840-8876

CONTRACTOR: License No. 25666
Name: Martin Dilling

Well Drilled For:

Well Class: Oil
Type: Mut Rotary
完 Hole: Yes

Is Oiler: Old Well Information as Follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviational, or Horizontal wellbore?
Yes
No

KCC Dkt. #:

NE NW SE
19 30 30
30 30 30

Note: Locate well on the Section Plat on reverse AWD

County:
Lease Name:
Koehn
Well #
2-19
Field Name:
Wildcat

Is this a Paved? / Spaced Field?
Yes
No
Target Formation(s):
Norwood, Chappell

Fixing/Unit boundary:
G R

Ground Surface Elevation:
381'

Well water within one-quarter mile:
Yes
No

Water well within one-quarter mile:
Surface Water Supply within one mile:

Projected Total Depth:
5620'

Formation Total Depth:
St. Louis

Water Source for Drilling Operations:

Will Cores be taken?
Yes
No

NOTE: Apply for Permit with Date:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-2401.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top in all cases except completion through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on dug length and placement is necessary prior to plugging.
5. The approximate district office will be notified before well is either plugged or production-testing is commenced.
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing over 1155,891,0, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/25/2005
Signature of Operator or Agent:

RECEIVED

JAN 27 2005

Mail to: KCC - Conservation Division, 130 S. Mariot - Room 2076, Wichita, Kansas 67202

Remember to:

- File Drill Plan Application (Form G-1) with Intent to Drill
- Complete Foreman or District 1-300 0 days prior to workover or re-entry:
- Submit plugging report (CIP-4) after plugging is completed:
- Obtain written approval before desalinizing or re-entering salt water.

If this permit has expired (See: footnote expiration date) please check the box below and return to me address below.

- Will Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 2/1/2005 - 2114.600.00
Conductor pipe required: None

This authorization expires: 7/25/2005

(THIS AUTHORIZATION IS DEEMED NOT EFFECTIVE)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Operator: QUINQUE OPERATIONS COMPANY</th>
<th>Location of Well: Compl.: Meade</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lease: Kehoe</td>
<td>Wall Number: 2-19</td>
<td>2311'</td>
</tr>
<tr>
<td>Field: Wildcat</td>
<td>Number of Acres attributable to well: 640</td>
<td>2311'</td>
</tr>
<tr>
<td>QTR / QTR / QTR of acreage: NE, NW, SE</td>
<td>2311'</td>
<td>640</td>
</tr>
</tbody>
</table>

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION
JAN 27 2005
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SERVANT CO.

(NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).