NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: 1-29-2005
District: I
SGA: Yes No

Expected Spud Date: APR 16 2005

OPERATOR: Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 299 N. O'COUNN BLVD. - ROOM 1325
City/State/Zip: DENTON, TEXAS 76203
Contact Person: LINDA KELLY
Phone: 972-963-1346

CONTRACTOR: Licenses: WILL ADVISE on ACO 1
Name: Must be licensed by KCC

Well Drilled For:
Well Class: Oil
Type Equipment: Mud Rotary

If OLD: old well information as follows:
Oil Gas Storage Disposal Widofl

Recebed
JAN 24, 2005
KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconcluded materials plus a minimum of 20 ft deep into the following formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTAREction II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Any pursuit to Appendix B - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 12, 2005
Signature of Operator or Agent:

For KCC Use:

AP# 15- 21003 OO 00

Conductor pipe required: NO
Minimum surface pipe required: 2100 feet per AB A
Approved by: 2-19-94

(This authorization void if drilling not started within 1 months of effective date.)

Spud date: Agent

Mail to: KCC - Conservation Division, 130 S. Market, Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well: County:
Operator: PIONEER NATURAL RESOURCES GRANT
Lease: NRW351
Well Number: 4-368
Field: HUGGTON

Number of Acres attributable to well: 640

QTR/QTR/QTR of acreage: NW/4 - SE/4 - SE/4

<table>
<thead>
<tr>
<th>Sec</th>
<th>Twp</th>
<th>R</th>
<th>S/R</th>
<th>East/West</th>
</tr>
</thead>
<tbody>
<tr>
<td>36</td>
<td>30</td>
<td>30</td>
<td>35N</td>
<td>West</td>
</tr>
</tbody>
</table>

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's southwest and east southwest end.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).