KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: December 2003
Form must be Typed
All blanks must be filled

For KCC Use:

Date: 2-1-2005

SRA?: Yes No

Expected Spud Date: 3 6 2005

Form C-1

OPERATION:

Licensed: 5610
Name: Bruce Oil Company, L.L.C.
Address: 1704 Limecrest Road
City/State/Zip: McPherson, Kansas 67460
Contact Person: Larry Bruce
Phone: 520-241-2938

CONTRACTOR:

Licensed: 20076
Name & A/B Production

Well Drilled For: Oil

Well Class: Oil

Type of Equipment: Oil Rotary

Size: Storage

Disposal: Disposal Well

If DISPOSAL well information is as follows:

If NO DISPOSAL well information is as follows:

KCC Drkt #: X

If Well is less than 1960', AFFIDAVIT

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 52-35 et.seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all casing surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, no agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before the well is either plugged or production casing is cemented in;

6. If an ALTERATION II COMPLETION, production pipe shall be cemented in the casing annulus and placed into the water surface within 120 days of spud date.

Or pursuant to Appendix "D", Eastern Kansas surface casing order #131,651-C, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 2, 2005
Signature of Operator or Agent: ____________________________ 

For: KCC Use Only

API #: 163- 2344300000
Conductor pipe required: No
Conductor pipe required: No
Minimum surface casing required: 200 ft per ft x 0
Approved by: S.P. 27.2.2005

This authorization expires: 7.27.2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

Mail to:

Remember to:

- File Drill Permit Application (Form GP-1) with Intent to Drill;

- File Completion Form CCO-1 within 120 days of spud date;

- File completion attribution plat according to field precision format;

- Notify appropriate district office 48 hours prior to water or re-entry;

- Submit plugging report (GP-6) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

- If the permit has expired (see authorized expiration date) please check the box below and return to the auditor below.

If Not Drilled - Permit Expired

Signature of Operator or Agent: ____________________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Braca Oil Company, L.L.C.
Lease: Ha Mae
Well Number: 1
Field: LASAGE

Number of Acres attributable to well:
GTR / QTR / QTR of acreage: NE, NW, SE, SW

Location of Well: County: Rocks

| 1890 |
| 1430 |
| Sec. 18 |
| NW |

Line of Section

| N  | S |
| E  | W |

East / West

Regular or Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used:

[ ] NE  [ ] NW  [ ] SE  [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JAN 27 2013
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-3 for gas wells).