NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

APISOS 676

Spot

WW

100

110

36

29

S. R. 17

Last

West

Is SECTION

Regular

Irregular?

[Note: Locate well on the Section Plat or reverse VIP]

County: Newton

Lease Name: Holtzman, James L.

Well # 35-2

Field Name: Cherokee Basin

Is this a Pledged / Secured Field:

Target Information(s):

Name of Appraiser:

Natural Gas Area Boundary: 6-LC

Surface Elevation:

Foot ML:

Ground Surface Elev.

Water well within one-quarter mile:

Water well within one mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Placed to be set:

Projected Total Depth:

Formation at Total Depth:

Arthurdale Dolomite

Water Source for Drilling Operations:

DHW Permit #:

[Note: Apply for Permit with DHW]

Will Core be taken?

If Yes, proposed zone:

AGAFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by casing cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas Surface casing order #133-881-2, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/26/2005

Signature of Operator or Agent:

Title: Engineer Manager

Remember to:

- File Drill Permit Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage allocation plat according to lease provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CR-10) after plugging is completed;
- Obtain written approval before disposal or injection sal water.

If the permit has expired (see authorized expiration date) please check the box below and return to the address below:

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 3/29/75

Wait for: KCC - Conservation Division, 130 S. Market - Room 1208, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Guest Cherokee, LLC
Lease: Holtzmann, James L.
Well Number: 35-2
Field: Cherokee Basin CBM
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage:

Location of Well: County: Nascaho
660 feet from 
810 feet from 
Sec: 35  
Twp: 29  
R: 17  
W Line of Section  
S Line of Section

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

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PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance or the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells).