FOR KCC Use:

Effective Date:

District #

Yes No

2-1-05

KANSAS CORPORATION

COMMISSION

OIL & GAS

CONSERVATION

DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spud Date: November 15, 2004

Expected Spud Date:

month
day

year

Operator:

Licenses:

Name:

Address:

City:

County:

Contact Person:

Phone:

Contractor:

Will be licensed by KCC

Contractor's License:

Well will be licensed on ACO - 1

Well Drilled For:

Oil

Gas

Water

Other

Well Class:

Type Equipment:

Gas Storage

Pattern Pool

Air Rotary

Wildcat

Cable

Geologic:

Structure: N, 200, 120, 120

Depth:

S. 372, 240, 120, 120

Coal:

Other:

If OW/O: add well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?:

Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

 Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-46 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipeline as specified below shall be set by circulating cement to the top. In all cases, surface pipeline shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipeline shall be cemented from below any usable water surface to a depth of 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing grind #132,991-C, which applies to KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 25/05

Signature of Operator or Agent:

Tim. Land Manager:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ________________
Operator: Quest Cherokee, LLC __________________________
Lease: Head, John A. __________________________
Well Number: 7-1 __________________________
Field: Cherokee Basin CBM __________________________
Number of Acres attributable to well: 40 __________________________
QTR / CTR / QTR of acreage: ________________ NW ________________ NW

Location of Well: County Wilson __________________________
575 feet from S Line of Section 575 __________________________
Sec. ___________ 7, Twp. ___________ 30, S. R. ___________ 17-17 __________________________
W Line of Section ___________ East 1 West __________________________
Is Section: Regular or Irregular __________________________

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW __________________________

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed well's location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attained: (CG-7 for oil wells; CG-8 for gas wells).