KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date:

District 

SGA

Yes

No

Expected Spud Date

21

05

Month

Day

Year

OPERATOR: License #

34974

(2-28-2005)

Name:

FIDELBURG NATURAL RESOURCES, LLC

Address:

5205 N. O. CONNER BLVD. ROOM 1325

City/State/Zip:

IRVING, TEXAS 75039

Contact Person:

LINDA KELLY

Phone:

972-769-3346

CONTRACTOR: License #

WILL NOT BE LICENSED

Name:

Well Drilled For:

Well Class:

Type Equipment:

Oil

Enr Rec

X

Infield

X

Mud Rotary

Gas

Storage

Pool Ext.

Wildcat

Disposal

X

Air Rotary

Casing

Wildcat

Other

REPLACEMENT

ONWD:

old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?:

Yes

X

No

If yes, true vertical depth:

Bottom Hole Location:

KCC DKT #

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq., and that it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 10 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified when well is either plugged or production casing is cemented;

6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix '8'- Eastern Kansas surface casing order #133,801-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

January 6, 2004

Signature of Operator or Agent:

KELLEY

Title:

ENGINEERING TECH

For KCC Use Only

API # 15:

200819 0000

Minimum surface pipe required:

120 feet per Acre

Conductor pipe required:

120 feet per Acre

Approved December 26, 2002

Original Cancellation expires:

02-00-2005

This authorization void if drilling not started within 6 months of effective date.

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

Spots:

SE/4 Nw/4

Nw/4 Sec 30

S R 9

X West

120

feet from

Y NW

Line of Section

120

feet from

E NE

Line of Section

Is section X

Regular

Irregular?

(Note: Locate well in 3 Sections on Reverse Side)

County:

HAMILTON

Lease Name:

MATTARPIL

Well #:

1-30R

Field Name:

HUGDON

Is this a Prioritized/Spaced Well?

No

TAR Formulation:

Date:

190

Nearby Lease or Unit boundary:

1200

Ground Surface Elevation:

3229

feet MSL

Water well within one-quarter mile:

180

Public water supply within one-half mile:

180

Depth to bottom of fresh water:

180

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

7000

feet

Length of Conductor pipe required:

8000

Feet

Projected Total Depth:

3200

Feet

Formation at Total Depth:

Water Source for Drilling Operations:

Well

Farm Pond

Other

X

DNR Permit #:

(No: Apply for Permit with DNR)

Will Cares Be Taken:

Yes

X

No

If proposed, planned:

RECEIVED

X

KCC WICHITA

X

2005

90

26

39
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County

API No. 15- Location: X N/S Line of Section

Operator: PIONEER NATURAL RESOURCES

Lease: HAMTRUP

Well Number: 1-36R

Field: HAMILTON

Number of Acres attributable to well: 640

QTR/QTR/QTR of acreage: SE/4 - NW/4 - NA/4

HAMILTON

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

Is Section X Regular or X Irregular

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(SEWARD CO.)

(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's southnorth and eastwest; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CO-6 for gas wells).