February 10, 2005

KANSAS CORPORATION COMMISSION
OILS AND GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expired Spud Date: 2.28.05

SPOT: 

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<th>S</th>
<th>E</th>
<th>W</th>
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Section: I 

Lieu of Section: [Provide description]

In Section: [Provide description]

RL: [Provide range]

E: [Provide easting]

SW, NE

feet from 

22

S 12

2. East

West

Explanation:

For KCC Use Only

A. #12:

Approval Date: 1.28.05

Conductor pipe required: NONE

Minimum surface area required: 200 acres

Minimum spud depth: 200 ft

Approved by:

| For KCC Use Only
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<td>A #12</td>
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Remember to:

- File (7) 10 application from KCGC-1 within 30 days of receipt of KCC:
- File Completion Form CCGC-1 within 120 days of spud date;
- File evidence of stimulation prior to drilling well on KCGC-1; 
- Notify appropriate district office of proposed well prior to drilling or re-entry;
- Submit plugging report (CR-6) prior to drilling or re-entry; and
- Obtain written approval for disposing or injecting saltwater.

If this permit has expired, please check with KCC office prior to drilling. 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Date: 1.28.05

Signature of Operator or Agent:

Title: Agent

For KCC Use Only

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well is in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: La Veta Oil & Gas, LLC
Lease: Henneman
Well Number: 1
Town: Maxwelton
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE, SW, NE

Location of Well: County: Stafford
1610 feet from line of Section
1600 feet from line of Section
Sec. 12, Twp. 22, S. R. 12
Line of Section
Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well closest nearest corner boundary.
Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest least or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells)
January 28, 2005

Mr. Benny C. Griffin
LaVeta Oil & Gas LLC
PO Box 780
Middleburg, VA 20118

Re: Drilling Pit Application
    Hammakee Lease Well No. 1
    NE/4 Sec. 12-22S-12W
    Stafford County, Kansas

Dear Mr. Griffin:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: S Durrant