For KCC Use:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2005
Form must be Typed
All blanks must be filled

2-205

Expected Spud Date: February 3, 2005

Operator:
Name: Guest Cherokee, LLC
Address: 9620 N May Avenue, Suite 300
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Richard Martin
Phone: 405-488-1304

Contractor:
Will be licensed by KCC

Will Advise on ACO - 1

Well Drilled For:
- Oil
- Enr Rec
- Infill
- Mud Rotary
- Gas
- Storage
- Pool Ext.
- Air Rotary
- CWWD
- Disposal
- Whtdrw
- Seismic:
- X# of Wells
- Other

If OW/OI: old well information as follows:

Well name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal:
If Yes, true vertical depth:
Bottom Hole Location:

KCC Inv. #:

CONSERVATION DIVISION
WPDVL, KS

Date: 1-26-2005

January 26, 2005

SPOT SW

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Section: 24

Legal Descriptions:

S. R. 18

East

West

LINE OF SECTION

Line of Section

Is SECTION Regular or Irregular?


County:
Nebraska

Lease Name:
Gling, Opal M.

Field Name:
Cherokee Basin CBM

Is this a Prolated / Spaced Field?

Target Information:
Articulate Dolomite

Nearest Lease or unit boundary:
660

Ground Surface Elevation

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation, at Total Depth:
Articulate Dolomite

Water Source for Drilling Operations:

Well
Farm Pond
Other

DWR Permit #: 1500

Will Core be taken?

If Yes, proposes zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed, that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surf ace pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 60 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY appropriate office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-27-2005
Signature of Operator or Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field promotion orders;
- Notify appropriate district office all hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67220

Date:

DWR Permit Expired

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________________________
Operator: [Name]
Lease: [Name]
Well Number: 12-1
Field: [Name]
Location of Well: County: [County Name]
1980 feet from N / S Line of Section 
660 feet from E / W Line of Section
Sec: 24
Twp: 29
R. 58
Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corners used: [ ] NE [ ] NW [ ] SE [ ] SW

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: [ ] SW [ ] NW

PLAT
(Show location of the well and acreage attributable for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (G7-7 for oil wells; G7-8 for gas wells).