AN ALTERNATE IS COMPLETION, production pipe shall be cemented from native raw usable well water within 120 days of said date. In all cases, NOTIFY district office prior to any coring,

I hereby certify that the statements made herein are true to the best of my knowledge and belief,

Date: 01/14/05
Signature of Operator/Agent: J.D. Wall
Time: President
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a propped or spaced field

If the intended well is in a propped or spaced field, please fully complete this space of the form. If the intended well is in a propped or spaced field column, refer to the plat below showing the wells to be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/8 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AM No. 15: [Redacted] Location of Well: County: ______
Operator: _______________________________ feet from S / N corner and Line of Section: ______
Lease: ________________________________ feet from E / W corner and Line of Section: ______
Well Number: __________________________ Sec: _______ Twp: _______ S. R.: _______
Field: ________________________________ [East / West]
Number of Acres attributable to well: ______
QTR / QTR / QTR of acreage: ________ [Regular or Irregular]

If Section is irregular, locate well from nearest corner boundary.
Subplot corner used: ____ NE ____ NW ____ SE ____ SW

PLAT

(Show location of the well and shade attributable acreage for propped or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a propped or spaced field a certifying of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
January 19, 2005

Mr. Jim Weber
Coral Production Corporation
1600 Stout St, Ste 1500
Denver, CO 80202

RE: Drilling Pit Application
    Gerhardt Trust Lease Well No. 1
    NW/4 Sec. 25-21S-14W
    Stafford County, Kansas

Dear Mr. Weber:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8898 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant