NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Must be filed.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Effective Date: February 4, 2005

District # 1

5047 Yes No

Expected Spud Date February 4, 2005

OPERATOR: McEvy Petroleum Corporation

Address: 8060 E. Central Blvd, Suite 300

City/State: Wichita, Kansas

Contact Person: Scott Hampsell

Phone: 316-686-2737

CONTRACTOR: Joliet, Inc.

Name: Val Envy, Inc.

Well Date: (6-30-2005)

Site Drilled For:

- Oil
- Gas
- Ethanol
- Geothermal
- Water
- Other

Well Class:

- Pool
- Field
- Pool/Field
- Wildcat
- Other

Type of Equipment:

- Mud Rotary
- Air Rotary
- Cable

If OWNED: old well information as follows:

Operator:

Well Name: Well # 62-32

Original Completion Date: Original Hole Depth:

If Yes, True Vertical Depth:

Yes No

Directional or Horizontal wellbore:

Yes No

Bottom Hole Location:

KCC DNR #

Proprietary and Spaced

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Have the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; the appropriate district office shall be notified before well is either plugged or abandoned or cemented in.

5. If an ALTERRATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B", Eastern Kansas surface casing string 6 5/8", 100', which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY the district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge, believe it.

Date: 1/12/05

Signature of Operator or Agent:

Scott Hampsell

For KCC Use Only

API # 15

Conductor pipe required:

- Yes
- No

Minimum erupted pipe:

- N/A
- 600
- 1,200

This authorization expires:

This authorization will follow the last date within the months of effective date.

Spud Date: Agent:

Mail to: KCC - Conservation Division, 120 S. MacNet - Room 2078, Wichita, Kansas 67222

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 21505-0000
Operator: McCoy Petroleum Corporation
Lessee: Firstham 8
Well Number: 3-32
Field: Lette

Location of Well: County: Haskell
990 feet from Sec. 330
Line of Section
Teo. 30
S. R. 31

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JAN 13 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north, north and east, west.
3. The distance to the nearest lease or unit boundary.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CR-7 for oil wells; CG-8 for gas wells).