KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Expectorated Date: January 19, 2005

OPERATOR: KLN 4767
Name: Stetler Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67293-3188
Contact Person: Craig Culp
Phone: 316-691-9500

CONTRACTOR: KLN 30066
Name: Murfin Drilling Company, Inc.

Well Drilled For:

- Oil
- Gas
- Storage
- GWDN
- Disposal
- Other

Well Class:

- INF/INF
- Petroleum
- Other

Type: Equipment

- Mud Rotary
- Air Rotary
- Wildcat
- Cable

If GWDN: old well information as follows:

- Well Name:
- Original Completion Date:
- Original Thickness:

Directional, Deviated or Horizontal well:

- Yes
- No

Well Location:

- Received
- JAN 11 2005

KCC DKT:

- 120-30-05

CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the定向和eventual plugging of this well will comply with K.S.A. 55 et seq.

Date: January 10, 2005
Signature of Operator or Agent: [Signature]

Remember to:

- File Oil Application (Form CDP) with Intent to Drill;
- File Completion Form ACD-1 within 30 days of spud date;
- Five acre block survey prior to field approval order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CIP) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC Document: 1205620000

For KC Oil Only

API #: 15
Conductor pipe required: None
Minimum surface pipe required: 280 feet per Alt. 
CD

This authorization expires: 7-11-2005

The undersigned affirms that drilling not started within 12 months of the effective date.

Date: 1205620000

Spud date: Agent: ____________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Send to: KCC - Oil & Gas Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form: O-1
December 2002
Form must be Typed
All blanks must be Filled

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 005-23029-000-00
Operator: NextGen Exploration, Inc.
Lease: Farm and Ranch 4A
Well number: 1
Field: Wildcat

Number of Acres attributable to well
QTR / QTR / QTR of acreage: S/2, N/2, NE

Location of Well: County: Graham
900' feet from NE
1200' feet from SE
Line of Section: S
Line of Section: W
Sec: 4
Town: 6
R: 23

As Section: No regular or Regular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2005
CONSERVATION DIVISION, WICHT, KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section(s).
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).