**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

<table>
<thead>
<tr>
<th>For KCC Use</th>
<th>Oil &amp; Gas Conservation Division</th>
</tr>
</thead>
<tbody>
<tr>
<td>Dated:</td>
<td>1-31-05</td>
</tr>
<tr>
<td>Effective Date:</td>
<td></td>
</tr>
<tr>
<td>District #</td>
<td>1</td>
</tr>
<tr>
<td>SGAY</td>
<td></td>
</tr>
<tr>
<td>No.</td>
<td></td>
</tr>
<tr>
<td>E-Goled Spud Date:</td>
<td>February 1, 2005</td>
</tr>
<tr>
<td>OPERATOR:</td>
<td>Licensee: 530</td>
</tr>
<tr>
<td>Name:</td>
<td>Vess Oil Corporation</td>
</tr>
<tr>
<td>Address:</td>
<td>8103 SW Bldg. 360</td>
</tr>
<tr>
<td>City/State/Zip:</td>
<td>Wichita, KS 67226</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>W.R. Morgan</td>
</tr>
<tr>
<td>Phone:</td>
<td>316-892-1537</td>
</tr>
<tr>
<td>CONTRACTOR:</td>
<td>Licensee: 9252</td>
</tr>
<tr>
<td>Name:</td>
<td>Y.A. Energy, Inc.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Well Drilled For:</th>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Gas</td>
<td>Storage</td>
</tr>
</tbody>
</table>

| Location | X:\ UNIT INR ATT. |

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; or all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug-in and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing with a 13 3/8" C, which applies to the KCC District 3 area, all alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Signature of Operator or Agent:**

Date: 1/31/05

**Title:** Operator

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

Remember to:

- File Dril Phil Application (Form COP-1) with Intent to Drill;
- File Cover Letter (Form ACD-1) within 120 days of spud date;
- File approval/attrition plan according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or rejecting salt water;
- If this permit has expired (cfr: authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**

Signature of Operator or Agent:

Date: 1/31/05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/8 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Voss Oil Corporation
Lease: Desert C
Well Number: #1
Field: Old Treaty Ext

Number of Acres attributable to well: 20

Location of Well: County: Clark

Location of Well; feet from Sec. 1

2310' N / 2 S Line of Section
2630' W Line of Section

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SW SE

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest 1/40 of oil boundary line.)

RECEIVED
JAN 2, 2005
KCC WICHITA

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).
January 21, 2006

Mr. W.R. Horigan
Vess Oil Corporation
8100 E. 22nd St North Bldg. 300
Wichita, KS 67226

RE: Drilling Pit Application
Denton C Lease Well No. 1
354 Sec. 01-325-24W
Clark County, Kansas

Dear Mr. Horigan:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8889 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durran