NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 1, 2005

OPERATOR: 
Name: Quest Chesnutt, LLC
Address: 9520 N May Avenue, Suite 300
City/State/Zip: Oklahoma City, OK 73120
Phone: 405-488-1304 X14

CONTRACTOR: 
Name: Will be licensed by KCC

Well Drilled For: 
Type: Oil
Well Class: Eas Rec
Well Type: Multi Rotary

If OWWO: old well information as follows:
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal wellbore? Yes, No
Yes, No

If Yes, true vertical depth:
Bottom Hole Location: KCC DKT:

Spot: NE 5SW 18 29 S.R. 18

Is SE\C\E Regular, Irregular?
Yes, No

(Note: Locate well on the Section Plat on reverse side)

County: 
Lease Name: Davidson, Charles A.
Well No: G-1
Field Name: Cherokee Basin CBM

Is this a Proxied / Spaced Field?
Yes, No

Target Information:
Articulate Dolomite

Nearest Lease or unit boundary: R80

Ground Surface Elevation: 
M.S.L.
Water well within one-quarter mile:
Yes, No

Public water supply well within one mile:
Yes, No

Depth to bottom of fresh water: 

Surface Pipe by Alternate: 
Yes, No

Length of Surface Pipe Planned to be: 

Length of Conductor Pipe required:

Projected Total Depth: 

Formation Total Depth:

Water Source for Drilling Operations:
Well, Farm Pond, Other

DWR Permit #: 
[Note: Apply for Permit with DWR / ] Yes, No

Will Cores be taken?
Yes, No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirm that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-51 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order K-33-891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/26/2005
Signature of Operator or Agent: 

Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form from 1001 within 120 days of spud date;
- File acreage attribution statement (including project number);
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-8) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 13th S. Market - Room 207B, Wichita, Kansas 67202

Date: 2/9/05

Title: Land Manager
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Anh No. 15
Operator: Quest Cherokee, LLC
Lease: Davidson, Charles A.
Well Number: 18-1
Field: Cherokee Bush CBM
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE, SW

Location of Well: County: Nebraska
1980 feet from N
1980 feet from E
Sec. 18  Twp. 29  S.  R.  18
Is Section: □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; D0-8 for gas wells).