NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: 1-24-05
District & SGA?: X Yes No

Expected Spud Date: MAR 22 2005

OPERATOR:
License #: 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 5225 N. O'CONNOR BLVD - ROOM 1325
Contact Person: LINDA KELLY
Phone: 713-959-5946

CONTRACTOR: License #: WILL ADVISE ON ACO-1
Name: 

Well Drilled For:
Well Class:
Type Equipment:
Oil
Gas
OWWO
Storage
Disposal
Wildcat
Cable

Seismic:
# of Holes
Other:

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Directional, Deviated or Horizontal well?: Yes X No
If yes, true vertical depth:
Bottom Hole Location:
KCC DKT #

THE MINIMUM SURFACE CASING DEPTH!

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be filed on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 20 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge, true and correct.

Date: JAN 8 2005
Signature of Operator or Agent: 

Remember to:
- File DRIK Application (Form CDP-1) with Intact to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File aroachment layout plan according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit a plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If permit has expired; check box below and return to the address below:
- Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

Mail: FOR KCC USE:
API #: 1-24-05
Conducts pipe required: 8-3/4"
Minimum surface pipe required: 2-3/8"

Approved by: DJW-19-95
This authorization expires: 7-9-95

This authorization void if drilling not started within 6 months of effective date.

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 187-310480000
Operator PIONEER NATURAL RESOURCES
Lease ADOSS
Well number 432
Field PANAMA

Location of Well: County STANTON
1250 feet from X N1/8 Line of Section
125 feet from Y E1/2 Line of Section
Sec 32 Twp 27 S R 40 East X West

Is Section X Regular or _____ Irregular
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

Number of Acres attributable to well: 640

GTR/QT/R/GR of acreage: SW1/4 - NE1/4 - NE1/4

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CO-8 for gas wells).