NOTICE OF INTENT TO DRILL

Must be approved by KCC 15 days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FORM C-1

December 2002

Form must be Typewritten

All blanks must be Filled

Expected Spud Date: 25-05

OPERATOR:
Name: CMX Inc.
Address: 1501 Madison, Suite 1006
City/State/Zip: Wichita, KS 67202
Contact Person: Douglas H. McGinnis II
Phone: 316-269-6102

CONTRACTOR: License No. 0029
Name: Drilling 2005

Well Class: 
Type Equipment: 
Well Depth: 
Drill Rig:
WDW: 
WDW Staging:
Other:

Well Completion Date: 
Original Completion Date: 
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: 

If Yes, true horizontal depth:

Bottom Hole Location:

KCC DPT 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the toe; in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is in dry hole, an agreement between the operator and the district office on string length and placement is necessary prior to drilling;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production piping shall be connected from below any usable water line surface within 120 days of spud date.

Or pursuant to Appendix B, Eastern Kansas surface casing specifications (161-C), which applies to the KCC District 3 area, alternate II cementing shall be completed within 30 days of the spud date of the well shall be skipped. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-17-05
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 219, Wichita, Kansas 67202

RECEIVED

JAN 10 2005

KCC WICHITA

For KCC use ONLY

API No.: 007-22871-0000
Conductor pipe required: NONE feet
Minimum surface pipe required: 250 feet per Aac
Approved: 170-14-0505

This authorization void if drilling is not started within 6 months of effective date

Spud date: 25-05

Remember to:

1. File Dril Pi Application (form CD-1) with Intent to Drill;
2. File Completion Form ACD-1 within 120 days of spud date;
3. File acreage distribution plan according to field guidance orders;
4. Notify appropriate district office 48 hours prior to withdrawal or re-entry;
5. Submit plugging report (CP-4) after plugging is completed;
6. Obtain written approval before disposing of or recycling slick water.

If the parent has expired (See approved expiration date) please check the box below and return the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, compute the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: CMX, Inc.
Lease: Conoco's Trust
Well Number: 1
Field: Harding

Number of Acres attributable to well: [ ]

QTR / QTR / QTR of acreage: [ ] NE [ ] SE

Location of Well: County: Barber

1980

600

W. Line of Section

Sec. 9

Twp. 31 N

R. Line of Section

S. 1/2

T. 31 N

East [ ] West [ ]

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] SW [ ] NW [ ] SE

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JAN 10 2005
KCC WICHITA

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 portion with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CS-7 for oil wells; CS-6 for gas wells).
January 14, 2005

Mr. Douglas H. McGinness II
CMX, Inc.
150 N. Main Ste 1026
Wichita, KS 67202

RE: Drilling Pit Application
Connors Trust Lease Well No. 1
SE# Sec. 09-31S-10W
Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep the pits away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8868 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill
If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Environmental Protection and Remediation Department

cc: S Durrant