NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 1980
Form must be Typewritten
All blanks must be Filled

OPERATOR: Rated Operator, 306/21
Name: G. E. O. Oil & Gas, LLC
Address: 430 Kansas Avenue
City/State/Zip: Topeka, 66604
Contact Person: George Tush
Phone: (620) 355-4694

CONTRACTOR: Operating, 33076
Name: Patrick Tubbs

SPOT

KCS 22, NE SE
Sec. 24
T. 30 R. 18
W. 15

is Section ______ Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

COUNTY: Wilson
Lease Name: Gregg
WELL: 2
Field Name: Raines

Is this a Prospected / Spaced Field?

Target Formation(s): Mulky Summit

Nearest Lease or unit boundary:

依 Water well within one-quarter mile:

Public water supply well within one mile:

Ground Surface Elevation:

Depth to bottom of fresh water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Projected Total Depth:

Length of Conductor Pipe required:

Water Source for Drilling Operations:

DWR Permit #:

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned affirms that the final completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulatory cement to the top; in all cases surface pipe shall be set through all unconcealed materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production is recommenced in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #193,891-C, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 13, 2005

Signature of Operator or Agent: Wonna Phandia
Title: Agent

For KCC Use Only
API # 15
205-2592-2000

Approved by:

This authorization expires:
7-12-2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1s. 205
Operator: G.F.O. Oil & Gas, LLC
Lease: Gregg
Well Number: 2
Field: Neodesha
Number of Acres attributable to well: N2E2
QTR / QTR / QTR of acreage: NE SE

Location of Well: County: Wilson
6115 Dist from N / S Line of Section
860 Dist from W Line of Section
Sec. 24 Line of Section
NW, SW

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).