KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC (in) 5 days prior to commencing well

For KCC Use:
Form C-1
Date: December 2008
Form must be Typed
All blanks must be Filled

Expected Spud Date: January 25, 2005

OPERATOR: A.D. DRILLING, INC
Name: A.D. DRILLING, INC
Address: 7 SW 25TH AVENUE
City/State/Zip: GREAT BEND, KS 67530
Contact Person: L.D. DAVIS
Phone: 620-793-3051

CONTRACTOR: L.D. DRILLING, INC
Name: L.D. DRILLING, INC

Well Defined For: Oil Or Entr Rec
Well Class: Intake Mud Rotary
Type Equipment: Gas Or Storage Flow Ext.
OWMD: Disposal Abandon
Sponsor: R of Holes Other

If OWMD: old well information as follows:
Original Completion Date:

Directional, Deviated or Horizontal well?
Yes No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #: RECEIVED
KCC WICHITA

JAN 18 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug-length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,981-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. 

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-13-05
Signature of Operator or Agent:

For KCC Use Only
Oil and Gas: 009-248/8-00-00
Conductor pipe required: NONE
Minimum surface pipe required: 250 feet per Act
Approved by: DAVIS 1-7-05
This authorization expires: 7-19-05

Spud date: 1-24-05
Agent: 4

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
• File DIP Application (form CPA-11) with Intent to Drill;
• File Completion Form ACD-1 within 120 days of spud date;
• File sewerage attribution plot according to field distinction orders;
• Notify appropriate district office 48 hours prior to worker or re-entry;
• Submit plugging report (CP-4) after plugging is completed;
• Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expires
Signature of Operator or Agent: Date: 31-20-12.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of its proposed acreage attribution unit for oil wells.

API No. 15: COY 248780000
Operator: L.D. DRILLING, INC.
Lease: BROWN
Well Number: 3
Field: SHAFFER-ROTHGARN
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage:

Location of Well: County: BARTON

<table>
<thead>
<tr>
<th>Sec / Lot / Tp.</th>
<th>W / E Line of Section</th>
<th>S / N Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>31 / 20 / 12</td>
<td>West</td>
<td>East</td>
</tr>
</tbody>
</table>

Is Section: Regular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE / NW / SE / SW

The plat may be used to show the location of the well on your property and the location of any other wells producing from the common source of supply.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 quarter with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed drilling is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (COY 7 for oil wells; COY 8 for gas wells).
January 19, 2005

Mr. L.D. Davis
L.D. Drilling, Inc.
7 SW 28th Ave
Great Bend, KS 67530

RE: Drilling Pit Application
    Brown Lease Well No. 1
    SW/4 Sec. 31-29S-12W
    Barton County Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines