NOTICE OF INTENT TO DRILL

Must be approved by KCC (5) days prior to commencing drilling.

For KCC use only:

Field No.:

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-83 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug depth and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

If the operator fails to complete either the wells or the wells as required, the KCC may issue a permit to drill in the same location.

The operator hereby certifies that the statements made above are true and not in the interest of Knowlton and Tishler.

Date: 24 Jan 2005

Signature of Operator or Agent: [Signature]

Title: [Title]

For KCC Use Only:

Approving Official:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember:

- File D-14A Application (form CDP-1) within 30 days after drilling.
- File flowback flowback plot within 60 days after drilling.
- File UIC application prior to field observation.
- Submit drilling report form D-19 after plugging is completed.
- Obtain written permission before disposing of or injecting salt water.

- If this permit was granted, the operator is required to file an expiration date please check the box below and return to KCC within 7 days of receiving this notice.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: PLYSMN ENERGY LLC
Lease: P-3
Well Number:
Field: Demi-Shotts
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well

County: Ellis

Location of Well

1400 ft from

E Line of Section

600 ft from

Line of Section

Sec. 27

170 ft

West

Line of Section

Twp. 11

S. R.

Is Section: X Regular or

irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Example

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

Ellis Co., KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CB-7 for oil wells; CG-8 for gas wells).