NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 17, 2005

Operator: ELYSIUM ENERGY, LLC
Address: 1625 Broadway, Suite 2000
Denver, CO 80202
Jim Annable
(303) 389-3610

Contractor: Discovery Drilling

Wells Drilled For:

- Cie
- Oil
- Ench Rec
- Interted
- Gas
- Storage
- Pool Ext
- Air Rotary
- OHW
- Disposal
- Wildcat
- Oke
- Semic:
- 

If OHWO, old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Yes/No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B, "Eastern Kansas surface casing pipe #130.891", which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. All of these, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 24 Jan 2005

Signature of Operator or Agent: [Signature]

Title: [Title]

For KCC Use Only:

AP # 15

Conductor pipe required: None

Minimum surface pipe required: 200 feet per Ait. 

This authorization expires: 7.27.2005

[This authorization and if drilling not started within 6 months of effective date]

Redacted: [Redacted]

Date: [Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Remember to:
- File DTH Phi Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File completion information per Appendix A.
- Notify appropriate district office 48 hours prior to wireline or re-entry;
- Submit plugging report (CP-4) after plugging completed;
- Obtain written approval before disposing or impounding salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address above.

[Redacted] [Redacted]

Date:

RECEIVED
JAN 27 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute, unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 15:  ELYSIUM ENERGY, LLC
Operator:  Beamer Oil
Lease:  Rameis-Shuttles
Well Number:  52
Field:  

Number of Acres attributable to well:  

GTR / GTR / GTR of acreage:  

Location of Well:  County: Ellis

Locat. from  

Feet from  

Line of Section  

Sec.  

Twp.  

R.  

W. Line of Section  

East  

West

Is Section:  \[ \square \] Regular  \[ \square \] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  \[ \square \] NE  \[ \square \] NW  \[ \square \] SE  \[ \square \] SW

PLAT

(Show location of the well and shade attribute acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Ellis, CO., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribute plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).