**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

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**For KCC Use:**

**Effective Date:** 1-12-2005

**District #**

**SGA?** Yes No

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**Expected Spud Date**

Feb. 1, 2005

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**OPERATOR:**

License# 5252

Name: R.P. Nixon Oper., Inc.

Address: 207 West 12th Street, Hays, KS 67601

Contact Person: Dan A. Nixon

Phone: 785-628-3834

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**CONTRACTOR:**

License# 5184

Name: Shields Oil Producers, Inc.

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**Well Drilled For:**

Oil

**Well Class:**

Enh Rec

**Type Equipment:**

Infield

**MD Motor:**

Mud Rotary

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**If OWWO:**

old well information as follows:

Operator:

Well Name:

Original Completion Date:

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**Directional, Deviated or Horizontal wellbore?** Yes No

**Bottom Hole Location:**

KCC DKT #:

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**Spot**

<table>
<thead>
<tr>
<th>NW</th>
<th>NW</th>
<th>NW</th>
<th>Sec</th>
<th>16</th>
<th>Twp.</th>
<th>14</th>
<th>S.</th>
<th>R.</th>
<th>20</th>
</tr>
</thead>
<tbody>
<tr>
<td>4950</td>
<td>4950</td>
<td>feet from</td>
<td>N</td>
<td>E</td>
<td>W</td>
<td></td>
<td></td>
<td></td>
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</tbody>
</table>

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**Is SECTION**

Regular

**Line of Section**

East West

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**County:** Ellis

**Lease Name:** Anna Seibel

**Well #:** 1

**Field Name:** Ed Seibel Ext.

**Is this a Prorated / Spaced Field?** Yes No

**Target Formation(s):** /KC, Reagan Sand

**Nearest Lease or unit boundary:** 330

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**Surface Elevation:** 2180 (estimated)

**Water well within one-quarter mile:**

Yes No

**Public water supply well within one mile:**

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**Depth to bottom of fresh water:** 180

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**Depth to bottom of usable water:** 720

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**Surface Pipe by Alternates:**

<table>
<thead>
<tr>
<th>Alternates</th>
<th>1</th>
<th>2</th>
</tr>
</thead>
</table>

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**Length of Surface Pipe Planned to be set:** 200

**Length of Conductor Pipe required:** none

**Projected Total Depth:** 3840

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**Formation at Total Depth:** Reagan Sand

**Water Source for Drilling Operations:**

Well

Farm Pond

Other

**DWR Permit #:**

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**Will Cores be taken?** Yes No

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production caisng is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133-891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 3, 2005

Signature of Operator or Agent: [Signature]

Title: President

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**For KCC Use ONLY**

**API #**: 051-25382-00-00

**Conductor pipe required**: NONE feet

**Minimum surface pipe required**: 200 feet per Alt. + 0

Approved by [Signature]

**This authorization expires**: 7-7-2005

(This authorization void if drilling not started within 6 months of effective date.)

**Spud date**: [Date]

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 051-25382. 00-00
Operator: R.P. Nixon Oper., Inc.
Lease: Anna Seibel
Well Number: 1
Field: Ed Seibel Ext.

Location of Well: County: Ellis
4950 feet from  N / ✓ S Line of Section
4950 feet from ✓ E / W Line of Section
Sec. 16 Twp. 14 S. R. 20 East ✓ West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ✓ NE, ✓ NW, □ SE, □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JAN 06 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
January 6, 2005

Mr. Dan A. Nixon
R.P. Nixon Opr., Inc.
207 West 12th St
Hays, KS 67601

RE: Drilling Pit Application
    Anna Seibel Lease Well No. 1
    NW/4 Sec. 16-14S-20W
    Ellis County, Kansas

Dear Mr. Nixon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines