KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Immediate Notice

For KCC Use ONLY

API # 15 - C - 22875.00.00

Conductor pipe required: None. Approved: Yes. This authorization expires: 6 months from effective date.

Spud date: 1 - 31 - 2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Affidavit

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

If the foregoing minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation;
4. If the well is dry floots, an agreement between the operator and 1st district office on plug length and placement is necessary prior to drilling;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface within 120 days of spud date.

Date: 1 - 31 - 2005

Signature of Operator or Agent

Title: President
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 19
Operator: CMX, Inc.

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>Barber</th>
</tr>
</thead>
<tbody>
<tr>
<td>1980</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sec. 8, Twp. 35, S. 13</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Field: Aetna
Number of Acres attributable to well:

| QTR / QTR / QTR of acreage | NW | SE |

UNITS

Plat

(use location of the nearest lease or unit boundary line)

RECEIVED
JAN 13 2005

EXAMPLE

KCC WICHITA

NOTE: In all cases locate the split of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed-drilling location from the section's south, north, and east/west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
January 26, 2005

Mr. Douglas H. McGinness II
CMX, Inc.
150 N. Main Ste 1026
Wichita, KS 67202

RE: Drilling Pit Application
Albert Lease Well No. 6
SE/4 Sec. 08-35S-13W
Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Finney State Office Building, 130 S Market, Room 207B, Wichita, KS 67202-3002
Voice 316.257.6200 Fax 316.257.6211 www.hcc.state.ks.us