STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
AOC-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name: F & M OIL CO., INC.
Address: 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser:

Operator Contact Person: R. D. Messinger
Phone: (316) 262-2636

Contractor: License # 5442
Abercornie Drilling, Inc.

Wellsite Geologist: Jim Beaves
Phone: (913) 472-3329

Designate Type of Completion
New Well [X] Re-Entry [ ] Workover [ ]

Oil [ ] Gas [ ] SWD [ ] Temp Abd [ ]
Inj [ ] Delayed Comp. [ ]
Cry [ ] Other (Core, Water Supply etc.) [ ]

If OWC: old well info as follows:

Operator:

Well Name:

Comp. Date [X]
Old Total Depth:

WELL HISTORY

Drilling Method:
Mud Rotary [ ] Air Rotary [ ] Cable [ ]

Spud Date 3-4-85 [X] 3-10-85 [ ]

Date Reached TD 3-10-85 [X] 3-10-85 [ ]

Completion Date

Total Depth 3749' [X]

Amount of Surface Pipe Set and Cemented at [ ]

Multiple Stage Cementing Collar Used [ ]

If yes, depth set [ ]

feet if alternate 2 completion, cement circulated from [ ]

bottom to top [ ]

5% cut

STATE CORPORATION COMMISSION OF KANSAS
ELEVATION: Ground 3409' KB, 2414'

SIDE ONE

API No. 15-127-20,354-00-0-0

County: Norton

SE SE SE Sec. 5 Twp. 5S Rge. 24W

East 330' Ft North from Southeast Corner of Section

West 330' Ft West from Southeast Corner of Section

(Note: Locaste well in section plat below)

Lease Name: WY254 "O" Well # 1

Field Name:

Producing Formation:

Elevation: Ground 3409' KB, 2414'

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water:
Disposi [ ] Repressurizing [ ]

Docket #

Questions on this portion of the AOC-1 call:

Water Resources Board (913) 296-5717

Source of Water:

Division of Water Resources Permit #

Groundwater: 50' Ft North from Southeast Corner

Well 660' Ft West from Southeast Corner of Sec 16 Twp 5S Rge 24W

Surface Water: 660' Ft North from Southeast Corner

Stream, pond etc 660' Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain) [ ]

(purchased from city, R.W.A. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission,

200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any

well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested

in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title: R. D. Messinger/Vice-President
Date: 4-3-85

K.C.C. OFFICE USE ONLY

Distribution

KCC [ ] SWD/Rep [ ] NSPA [ ]
KGS [ ] Plug [ ] Other [ ]

(Specify)

Form AOC-1 (7-84)
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

DST#1 3492-3520', Toronto
30-30-30-30, wk blow died in 7” on 1st opn, no blow on 2nd opn, rec 5’ mud, HP’s 1792-1765#
IPF 36-36#, ISIP 45#, FFP 36-36#, FSP 36#, BHT 104°.

DST#2 3520-3565', Lans. "A" & "C"
30-30-30-30, wk blow died in 11” on 1st opn, no blow on 2nd opn, rec 10’ SGC, HP’s 1801-1783#
IPF 34-54#, ISIP 64#, FFP 54-54#, FSP 54#, BHT 110°.

DST#3 3563-3580', Lans. "D"
30-30-30-30, wk blow died in 8” on 1st opn, no blow on 2nd opn, rec 5’ mud, HP’s 1801-1783#
IPF 36-36#, ISIP 73#, FFP 36-36#, FSP 36#, BHT 98°.

Electric Log Tops:
Anhydrite 2003 (+ 411)
B/Anhydrite 2035 (+ 379)
Tarkio 3136 (- 722)
Burkame 3227 (- 813)
Topeka 3278 (- 864)
Deer Creek 3326 (- 912)
King Hill 3366 (- 952)
Lecompton 3410 (- 996)
Oread 3435 (-1021)
Heebner 3480 (-1066)
Toronto 3505 (-1091)
Lansing 3522 (-1109)
B/XC 3707 (-1293)
LTD 3744 (-1330)

CASING RECORD

Purpose of String
Size Hole Drilled
Size Casing Set (in Ø.Ø.)
Weight Lbs./Ft.

Setting
Type of Cement Used
#Sacks
Percent
Type and Percent Additives

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

Depth

TUBING RECORD

Size

Set At

Packer at

Liner Run

Date of First Production

Producing Method

Flowing

Pumping

Gas Lift

Other (explain)

Estimated Production

Per 24 Hours

Oil
Gas
Water

Gas-Oil Ratio

Gravity

Disposition of gas:

Vented

Sold

Used on Lease

Open Hole

Perforation

Other (Specify)

Method of Completion

Dually Completed

Commingled

Production Interval

Oil

Bbls

MCF

Bbls

CFFB
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST#4 3622-3680', Lans. &quot;H&quot; &amp; &quot;J&quot;</td>
<td></td>
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<tr>
<td>30-30-30-30, wk blow died in 18&quot;</td>
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<td>on 1st opn, no blow on 2nd opn,</td>
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<td>rec 3 inches of clean light oil,</td>
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<td>54-54#, ISIP 82#, FPF 54-54#, FSIP 73#, BHT 101&quot;</td>
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