AFFIDAVIT OF COMPLETION FORM

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760

OPERATOR Irex Corporation

ADDRESS 1670 Broadway Suite #3301

Denver, CO 80202

** CONTACT PERSON Linda Drennen

PHONE 303/571-5736

PURCHASER

ADDRESS

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3950' PBD

SPUD DATE 9/23/83 DATE COMPLETED 9/29/83

ELEV: GR 2328' DF 2335'

DRILLED WITH (CABLE) (NOTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURIZING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 314.21' Dd Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry, Disposal, Injection, Temporarily Abandoned, GWG). Other ___________________________.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William Bayliff, Operations Manager being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 2 day of December, 1983.

MY COMMISSION EXPIRES: June 9, 1985

** The person who can be reached by phone regarding any questions concerning this information.
## FILL IN WELL INFORMATION AS REQUIRED:

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Clay, Sand &amp; Shale</td>
<td>0</td>
<td>327</td>
<td>SAMPLE TOPS</td>
<td></td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>327</td>
<td>1735</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>1735</td>
<td>1962</td>
<td>Anhydrite</td>
<td>1962'</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1962</td>
<td>1996</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>1996</td>
<td>2005</td>
<td>B/Anhyd.</td>
<td>1996'</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>2005</td>
<td>3651</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3651</td>
<td>3666</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>3666</td>
<td>3919</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3919</td>
<td>3950</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rotary Total Depth</td>
<td>3950</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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## CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacs</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot; 8 5/8&quot;</td>
<td>322.21'</td>
<td>20#</td>
<td>322.21'</td>
<td>Class A</td>
<td>250</td>
<td>32 c.c.</td>
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</tbody>
</table>

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## LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacs cement</th>
</tr>
</thead>
</table>

## PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Shots per ft.</th>
<th>Sizes &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

## TUBING RECORD

<table>
<thead>
<tr>
<th>Setting depth</th>
<th>Packers set at</th>
</tr>
</thead>
</table>

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- Amount and kind of material used
- Depth interval treated

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## Date of first production

- Producing method (flowing, pumping, gas lift, etc.)
- Gravity

## Estimated Production

- Oil: [Quantity]
- Gas: [Quantity]
- Water: [Percentage]
- Gas-oil ratio: [Ratio]

## Disposition of gas (vented, used on lease or sold)

- Perforations

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