Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

<table>
<thead>
<tr>
<th>LICENSE #</th>
<th>5313</th>
<th>EXPIRATION DATE</th>
<th>June 30, 1983</th>
</tr>
</thead>
</table>

**CONTACT PERSON**
E. A. Falkowski

**OPERATOR**
F & M OIL CO., INC.

**ADDRESS**
422 Union Center
Wichita, Kansas 67202

**API NO.**
15-137-20,284

**COUNTY**
Norton

**FIELD**
Wild Cat NORHAM

**PHONE**
(316) 262-2636

**PURCHASER**
Clear Creek, Inc.

**ADDRESS**
818 Century Plaza Bldg.
Wichita, Kansas 67202

**LEASE**
Wyrill “C”

**WELL NO.**
1

**WELL LOCATION**
SW SW SW

**WELL LOCATION**
330 Ft. from South Line and 330 Ft. from West Line of the SW (Qtr.) SEC 34 TWP 56 RGF 23NW.

**TOTAL DEPTH**
3980’

**PTD**
3745’

**DATE COMPLETED**
5-5-83

**ELEV.**
GR 2360’ DF 2367’ KB 2370’

**DRILLED WITH**
(3000) (ROTARY) (650) TOOLS.

**DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE**

Amount of surface pipe set and cemented 335’ w/185 DV Tool Used? None

This Affidavit Applies To: (Circle One) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWNO. Other

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with.

**AFFIDAVIT**

E. A. Falkowski, being of lawful age, hereby certifies that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

**SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May, 1983.**

Shirley A. Gallegos

(Notary Public)

HEARD
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

MAY 16 1983
5/16/83
**ACU-1 WELL HISTORY**

**FILL IN WELL INFORMATION AS REQUIRED:**

**WYRILL "C"**

**SECT. 34, TWP. 55 N., RGE. 239 W.**

**OPERATOR** F & M OIL CO., INC. LEASE

**Sample Tops:**
- Anhydrite: 2002 (+36)
- B/Anhydrite: 2044 (+32)
- Topkea: 3326 (-95)
- Heeber: 3524 (-115)
- Toronto: 3549 (-117)
- Lansing: 3564 (-115)
- B/KC: 3755 (-136)
- Cong. Sh: 3900 (-151)
- Arbuckle: 3951 (-156)
- RTD: 3980 (-161)

**Electric Log Tops:**
- Anhydrite: 2000 (+37)
- B/Anhydrite: 2030 (+34)
- Topkea: 3322 (-95)
- Heeber: 3520 (-115)
- Toronto: 3543 (-117)
- Lansing: 3559 (-118)
- B/KC: 3749 (-137)
- Cong. Sh: 3896 (-152)
- Arbuckle: 3949 (-157)
- LTD: 3977 (-160)

**Date:** JUN 1 1984

**FROM CONFIDENTIAL**

**RELEASED**

JUN 20 1984

**FROM CONFIDENTIAL**

**Report of all strings set — surface, intermediate, production, etc.**

**Casing Record**

- **Surface**
  - Purpose of string: 12¼"
  - Size hole drilled: 8-5/8"
  - Size casing set (in G.R.D.): 24# 335'
  - Common type: 185
- **Production**
  - Purpose of string: 45"
  - Size hole drilled: 9.5# 3777'
  - Common type: 25
  - Size tube: 150

**Liner Record**

- Top: 3696'

**Perforation Record**

- Depths: 3706-10', 3678-84'

**Tubing Record**

- Size: 2-3/8"
- Setting depth: 3696'
- Packers set at: 4

**Acid, Fracture, Shot, Cement Squeeze Record**

- None

**Confidential**

- **Date of test production:** 1984
- **Displacement of gas involved, used on lease or sold:**
  - **Production:** 100
  - **Water:** 0
  - **Oil/gas ratio:**

**Perforations**

- 3706-3710' & 3678-84'
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST#7 3641-3650', 30-45, stg blow thruout test, rec 300' GIP, 2200' clean gsy oil, 36' gravity IPF 106-404#, ISIP 1299#, FFP 478-611#, FSIP 1267#, BHT 105'.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DST#8 3671-3700', 30-45, stg blow thruout test, rec 1050' GIP, 1550' clean gsy oil, gravity 15', IPF 95-319#, ISIP 1278#, FFP 382-553#, FSIP 1257#, BHT 105'.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DST#9 3701-3720', 30-45, stg blow thruout test, rec 1010' GIP, 950' clean gsy oil, 38' gravity, IPF 84-170#, ISIP 1246#, FFP 212-297#, FSIP 1163#.</td>
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</tr>
<tr>
<td>DST#10 3722-3728', 30-45, wk blow died in 30', rec 20' mod, IPF 31-31#, ISIP 159#, FFP 31-31#, FSIP 74#.</td>
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</tr>
</tbody>
</table>

RELEASED
JUL 20 1964
FROM CONFIDENTIAL

MAR 20 1964
CONFIDENTIAL
State Geological Survey
Wichita Branch

RECEIVED
SEP 1 0 1963
STATE COORDINATION COMMISSION
Conservation Division
Wichita, Kansas